

UNITED STATES COPY TO O. C. C.  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection Well		5. LEASE DESIGNATION AND SERIAL NO. NM-052	
2. NAME OF OPERATOR Atlantic Richfield Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 1710, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1980' FWL (Unit letter K)		8. FARM OR LEASE NAME Mescalero Ridge Unit 35	
14. PERMIT NO.		9. WELL NO. 8	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3705' GR		10. FIELD AND POOL, OR WILDCAT Pearl Queen	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 35-19S-34E	
		12. COUNTY OR PARISH Lea	13. STATE NM.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☒ABANDON\* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to perforate additional injection interval, acidize &amp; return to injection as follows:

1. POH w/injection tbg & pkrs. Install BOP.
2. Perforate w/1 JSPF @ 4580, 4944, 4957, 4978, 5030, 5072, 5102'.
3. RIH w/tbg & pkr, set pkr @ approx 4525'. Pump scale treatment followed by 2500 gals 15% DI NEA acid followed by 200-400# 50% benzoic flakes & 50% rock salt in 200-400 gals 50#/1000 gal refined guar-gelled 10# brine. Pump scale treatment follow w/2500 gals 15% DI NEA acid. Swab back load & POH w/tbg & Pkr.
4. RIH w/regulated flow pkrs on 2-3/8" OD plastic lined tbg, set top pkr @ approx 4525' & btm pkr @ approx 4700'. Return to production.

RECEIVED

JAN 24 1979

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Drlg. Supt.

DATE 1/23/79

(This space for Federal or State office use)

APPROVED BY

TITLE

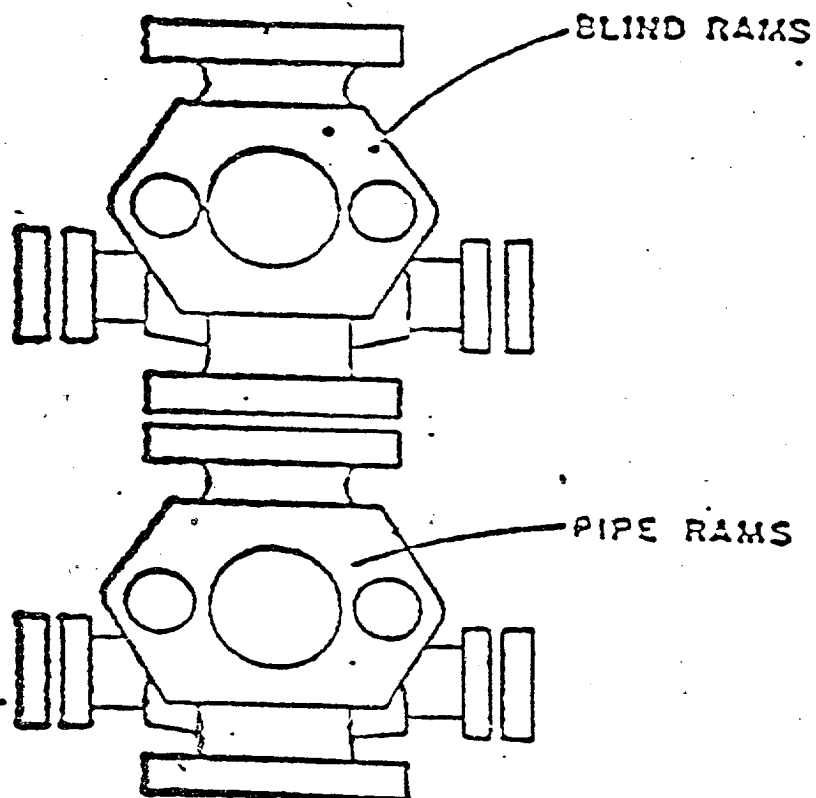
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JAN 24 1979

ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side



**ATLANTIC RICHFIELD COMPANY**  
**Blow Out Preventer Program**

**Lease Name** Mescalero Ridge Unit 35

**Well No.** 8

**Location** 1980' FSL & 1980' FWL  
Sec 35-19S-34E Lea County, N.M.

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.