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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	
Cherator	

## NEW MEXICO OIL CONSERVATION COMMISS. .

SANTAFE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
FILE U.S.G.S.		AND	du s
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS // 34 Au
TRANSPORTER GAS			GAS 50 9 11 34 AM 85
OPERATOR			
PRORATION OFFICE			
Ernest A. Hanson			
Addreus			
P.O. Box 1515, Rosw	ell, New Mexico	101- (01-	
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain) ALSO: Change of	well no. from:
Recompletion Clampe in Ownership	Oil * X Dry Ga Casinghead Gas Conder	s Mescalero Ridge	Unit Well #8-35 TO: Unit 35 Well #8
If change of ownership give name and address of previous owner	*To be effective approxi	mately July 15, 1965 -	will notify when definite
II. DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Na	me, including Formation	Kind of Lease
Mescalero Ridge Uni	t 35 8 Pe	earl Queen	State, Federal or Fee Federal
Unit Letter K; 19	80 Feet From The South Lin	ne and 1980 Feet From	m The West
Line of Section 35 , T	ownship 19 South Range	34 East , NMPM, L	ea County
II. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS Address (Give address to which app	proved copy of this form is to be sent)
Shell Pipeline Corp	poration	P.O. Box 1509, Midland	, Texas (Att: Mr. E.D. Per
Name of Authorized Transporter of C Phillips Petroleum	Company	Bartlesville, Oklahom	a
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 35 198 34E	Is gas actually connected?	When
If this production is commingled w	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v
Designate Type of Complet		1	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
-e.torditons			į
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load o	oil and must be equal to or exceed top allow
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/MMCF	Gravity of Condensate
Lesting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSER'	VATION COMMISSION
			, 19
Commission have been complied	d regulations of the Oil Conservation I with and that the information given		, 19
above is true and complete to	the best of my knowledge and belief.		
, Tit∟		TITLE	
King to			in compliance with RULE 1104.
11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	· honor	If this is a request for al	lowable for a newly drilled or deepend
ERNEST A. HANSON	gnature)	well, this form must be accome tests taken on the well in ac	npanied by a tabulation of the deviation cordance with RULE 111.

ERNEST A. HANSON (Signature) OWNER

(Date)

July 6, 1965

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.