

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not

Depth Cleaned Out......

later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies AREA 640 ACRES LOCATE WELL CORRECTLY Mescalero Ridge Unit Brast A. Hanson (Company or Opera 34-B 14 of SW 14, of Sec. 35 8-35 Les Pearl Queen Pool West 1980 South 1980 feet from.... 35 If State Land the Oil and Gas Lease No. is..... December 8 November 19 19 64 Drilling was Completed..... Drilling Commenced..... Gaskle Drilling Co. Hobbs, New Mexico OIL SANDS OR ZONES 4929 4621 No. 1, from......4594.......to...... 4743 No. 5, from 5012 5019 No. 2, from 4739 to 4881 No. 3, from 4875 to No. 6, from..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 3, from..... CASING RECORD KIND OF CUT AND PULLED FROM WEIGHT PER FOOT NEW OR PERFORATIONS PURPOSE AMOUNT SIZE Conductor None Guide None H 202 8-5/8 4594-5019 Production Mone 154 5232 Float Used 5-1/2 MUDDING AND CEMENTING RECORD WHERE NO. SACKS METHOD MUD GRAVITY AMOUNT OF MUD USED SIZE OF Cut. circulated 125 Pump & plug 10-3/4 8-5/8 202 T. cat. @ 3250' 7-7/8 5232 350 Fump & plug 5-1/2 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perf. 1 SPF @ 4594, 4598, 4601, 4605, 4608, 4618, 4624, 4739, 4741, 4743, 4875, 4877, 4879, 4881, 4927, 4928, 4929, 5012, 5015, 5017 & 5019 t Treat w/ 2500 acid, 48,180 gals. lesse oil & 42,000 lbs. sand. IPP 45 BO + 5 BMPD Result of Production Stimulation.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

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OIL WELL: The production during the first 24 hours was. 50 barrels of liquid of which 90 was oil; % was emulsion; 10 % water; and % was sediment. A Gravity. 35 GAS WELL: The production during the first 24 hours was. M.C.F. plus. barrel liquid Hydrocarbon. Shut in Pressur. lbs. Length of Time Shut in. PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico T. Anhy. 1751 T. Devonian T. Ojo Alamo T. Sait. 1894 T. Silurian. T. Kirtanel-Fraitland T. Sait. 1894 T. Silurian. T. Kirtanel-Fraitland T. Yates. 3613 T. Simpson. T. Farmington. T. Yates. 3613 T. Simpson. T. Pertured Cliffs. T. T. Yates. 3613 T. Simpson. T. Pertured Cliffs. T. Grayburg. T. Gr. Wash. T. Mancos. T. Grayburg. T. Gr. Wash. T. Mancos. T. Goloricta. T. Perns. T. T. Dakota. T. Drinkard. T.					PROD	UCTION				
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Company or Operator. Ernest A. Hanson Address P. O. Box 1515, Roswell, New Mexico Name Many Position Geologist

Dec. 21, 1964_(Date)

as can be determined from available records.