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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator EXXON CORPORATION	8. Farm or Lease Name CHARLES S. ALVES
3. Address of Operator P.O. BOX 1600, MIDLAND, TEXAS 79701	9. Well No. 2
4. Location of Well UNIT LETTER C , 520 FEET FROM THE NORTH LINE AND 2120 FEET FROM THE WEST LINE, SECTION 7 TOWNSHIP 19-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat SCHARB BONE SPRINGS
15. Elevation (Show whether DF, RT, GR, etc.) 3906 RDB	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☒ REPAIR CSG. LEAK

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-22-73, MIRU CLARK WELL SERV. PULLED RODS AND PUMP AND 220 JTS. TBC.
12-28-73, RAN 2 7/8 TBC. IN HOLE, FOUND PBD @ 10183', TESTED ALL TBC TO 5000#. HALLIBURTON
DISPLACED 2 7/8" TBC W/70 BR WTR, CEMENT W/160 SK CLASS H CEMENT. WHILE PMFC PLUG ON
@ 2000# PRESS, PLUG BUMPED LATCH END BAFFLE, PRES. INCR. TO 2500#, PLUG WOULD NOT
HOLD, LEFT 1800# ON TBC. POB 10:20 AM 12-31-73, WOC. HALLIBURTON RAN TS, FOUND PBD @
10056' & TOP OF CMT @ 7700' FROM SURFACE.
1-2-74, MCCULLOUGH PERF'D 2 7/8 TBC W/2 HOLES @ 7505', HALLIBURTON CMTD W/1400 SK TRINITY LIFE
WT, CMT CIRC APPROX 100 SK BETWEEN 4 1/2" & 8 5/8" CSG. AND BETWEEN 2 7/8" & 4 1/2" CSG.
1-3-74, RAN BIT & 216 JTS 1 1/2" TBC, WOC. TAC CMT @ 7380', DRLD OUT CMT BELOW PERFS 7305',
TEST PERFS @ 7505' W/1000#, HELD OK.
1-5-74, STARTED DRUG PLUG 16075'-160', DISPLACED HOLE W/LEASE CRUDE. 1-8-74 PULLED TBC OUT
OF HOLE, MCCULLOUGH RAN CORRELATION LOG, PERF'D 2 7/8 CSG W/12" JET GUN, 1 SHOT FROM 10109'-114'
AND 10134'-112'. 1-9-74 SPOTTED 200 GALS 15% ACID ACROSS PERFS, PULLED PKR TO 9388', PRES
CSG TO 500#, PUMPED 20 BBLs AC @ 1 1/4 BPM, MAX PRESS 5000#, DID NOT FIND HOLE IN 1 1/2 TBC
1-10-74 TEST 1 1/2" TBC, SET PKR @ 9684', PRES CSG TO 500#. AC PERFS 10109'-112' W/5000 GALS 15% HCl,
HP 5000, ISIP 3000, 5 MIN 1400, 10 MIN 800, 15 MIN 0. PULLED TBC & PKR OUT OF HOLE. RAN BAKER
ANCHOR CATCHER & SW. 303 JTS 1 1/2 TBC IN HOLE, SET @ 9684'. FRR 1-12-74.
1-16-74 MIRU CORROD UNIT. 1-30-74 RAN PUMP AND RODS IN HOLE, NOW ON PUMPING TEST.
2-13-74 TESTED FOR 47 BO & 5 BW. GRAV. OIL 38.6.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Darryl J. H.</i></u>	TITLE <u>UNIT HEAD</u>	DATE <u>2-26-74</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		