NO. OF COPIES REC	EIVED	Ì	
DISTRIBUTION		1.	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			Ĭ
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

11.

Ш.

NEW MEXICO OIL CONSERVATION COMMISS. DECLIEST FOR ALLOWARIE

Form C -104 Supersedes Old C-104 and C-110

FILE	- KEQUEST	TOR ALLOWABLE	Effective 1-1-65
U.S.G.S.	AUTHODIZATION TO TOA	AND ANSPORT OIL AND HATURAL G	AS
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	A3
OIL		50 11 1	9 AM 265
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE		·	
Operator	· · · · · · · · · · · · · · · · · · ·	n Coppation	
Humble Oil & Red	Fining Company GVV	nd with find the total	<u> </u>
Box 2100, Hobbs, N	N.M.	•	
Reason(s) for filing (Check proper ba		Other (Please explain)	
New Well	Change in Transporter of:	, -	oil changed from McWood
Recompletion	Oil : Dry Ga	15 1	The Permian Corporation
Change in Ownership	Casinghead Gas Conder	nsate eff 11-1-65	
If change of ownership give name and address of previous owner			
•			
DESCRIPTION OF WELL AND	Vell No. Pool Na	me, Including Formation	Kind of Lease
Lease Name			State, Federal or Fee Fee
Charles S. Alves	2 Scha	arb Bone Spring	State, 1 sacrat of 1 so Fee
	Feet From The north Lin	ne and 2120 Feet From 7	wort
Unit Letter C; 520	Feet From The	ne and ZIZU Feet From	The West
Line of Section $ 7 $, T	ownship 19-5 Range	35-E , NMPM, Lea	County
· · · · · · · · · · · · · · · · · · ·			
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of C		Address (Give address to which approx	
The Permian Corporation		Box 4157, Midland, Texa	
Name of Authorized Transporter of C		Address (Give address to which approx	
Phillips Petroleum (4th & Washington, Odes	
If well produces oil or liquids,	Unit Sec. Twp. Rge. B 7 19-S 35-E	Is gas actually connected? Whe	
give location of tanks.		yes	9-25-64
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	xion = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			De il Green Start
Perforations			Depth Casing Shoe
	TURNIC CASING AND	D CEMENTING DECORD	
HOLE 6175		D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINSE	JACKS CEMENT
	© .		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Asked David During Tree	Oll-Rhie	Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	wdier - phis.	GGS - INICI
GAS WELL			· ·
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
			1

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

District Admin. Supervisor

10-26-65 (Date) OIL CONSERVATION COMMISSION

APPROVED

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.