PBD 10,176

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RESULT OF PRODUCTION STIMULATION

TOTAL DEPTH

10,205 (Driller's T.

D.)

NEW MEXICO OIL CONSERV ION COMMISSION SANTA FE, NEW MEXICO

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPLICATE.

CAMPAN OF CONSCINT COMPANY Charles S. Alves COMPANY COMPANY OF DETAILS COMPANY OF SEC. 7				SUBMIT IN	I QUINTUPLICA	TE.			T THE COMMISSION.
CGMANY OR DEMANDON NN					•				•
MELLING 2 IN NE M. OF NW M. OF SEC. 7 19-5 R. 35-5 MAPAM.	HUMBLE	OIL & R	EFINING CO	MPANY		Charles	S. Alves		
Scharb Bone Spring POOL Lea COUNTY. Selit S20 FEET FROM North LINE AND 2120 FEET FROM West LINE	· · · · · · · · · · · · · · · · · · ·	(C	OMPANY OR DE	ERATOR)					
Scharb Bone Spring POOL Lea COUNTY. Selit S20 FEET FROM North LINE AND 2120 FEET FROM West LINE	WELL NO.	2	IN	NE	₩¼, OF S	EC	, T. 19-S	, R	35-E NMPM.
WELL IS 520 FEET FROM North LINE AND 2120 FEET FROM West LINE	Sç	harb Bon	Spring	-	POOL	L	ea	•	COUNTY
FESTION 7	WELL IS_	520	FEET FR	OM North	LINE ANI	2120	FFFT F		West:
19									
NAME OF DRILLING CONTRACTOR Maroum Drilling Company	DRILLING	COMMENC	FD Jul	y 25	30 64 DDU	UNO WAS SO	Se	otemb	per 10 6/
ADDRESS									
ILEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3905 D. F. THE INFORMATION GIVEN IS TO BE								·	
STANCE FROM RDB TO CSG. HEAD FLANCE 13.75 19	15VATIO	í		midiand,	Texas		<u> </u>		
OIL SANDS OR ZONES NO. 1, FROM 10,109-13 & \$6 10,130-36 NO. 4, FROM TO NO. 5, FROM TO NO. 5, FROM TO NO. 6, FROM TO FEET. NCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE. 10. 1, FROM TO FEET. 10. 2, FROM TO FEET. 10. 3, FROM TO FEET. 10. 4, FROM PERFORATIONS PURPOSE PULLED FROM PERFORMENT USED PURPOSE PULLED FROM PERFORATIONS PURPOSE PULLED FROM PERFORMENT PULLED F	ILEVATIO	N ABOVE S	FA LEVEL AT	TOP OF TUBING	HEAD 3905	J. F.	THE INFO	RMAT	ION GIVEN IS TO BE
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NO. 2, FROM	10. 1. FR	OM 10,10	09-13 &					~~	
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TO	:			IMPO	RTANT WATE	R SANDS		•	
TO	NCLUDE I	DATA ON F	RATE OF WA	TER INFLOW AN	ELEVATION T	O WHICH WAT	TER ROSE IN I	HOLE.	•
TO	10. 1, FR	OM	<u>.</u>	TO	***		FEET		
CASING RECORD SIZE WEIGHT NEW OR USED SHOE PULLED FROM PERFORATIONS PURPOSE						•			
CASING RECORD SIZE WEIGHT NEW OR USED AMOUNT SINDE PULLED FROM PERFORATIONS PURPOSE	NO. 3, FR	DMMC		TO	•				
SIZE				•		•	ECCY		
SIZE			,			 		• • • • • • • • • • • • • • • • • • • •	
SHOE PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE				(CASING REC	ORD			
3-3/8	SIZE						PERFORATIO	Ne	Buances
-5/8	3_3/0			.0	<u> </u>	PULLED FROM	TENI ORATIC	///3	
11.6&13.5 New 10190 Baker - 10,109-13 and Oil String						-			
2-3/8 4.70 New 10,086 - 10,130-36 - Tubing. (Set Whipstock at 8045 and sidetracked) MUDDING AND CEMENTING RECORD SIZE OF CASING SET OF CEMENT USED MUDGRAVITY 7-1/2 13-3/8 4.17 4.25 Pumped - Cement circulated 300 by temp. survey. 7-1/8 4-1/2 10204 500 Pumped - 7413 by temp. survey. RECORD OF PRODUCTION AND STIMULATION (RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.) isplaced water in 4½" casing with lease crude and spotted 250 gals. 10% MCA acid on bottom. erforated 4½" casing from 10,130 to 10,136 with one radio-active jet shot per ft. selective cidized the above perf. with the above acid. Took 14 hours to pump acid into perf. Max.	-1/2					-	10.109-13	and	
MUDDING AND CEMENTING RECORD SIZE OF SIZE OF SET OF CASING SET OF CEMENT USED MUD GRAVITY 7-1/2 13-3/8 4.17 4.25 Pumped - Cement circulated. 1 8-5/8 4.000 500 Pumped - 300 by temp. survey7/8 4-1/2 10204 500 Pumped - 7413 by temp. survey. RECORD OF PRODUCTION AND STIMULATION (RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.) isplaced water in 4½" casing with lease crude and spotted 250 gals. 10% MCA acid on bottom. erforated 4½" casing from 10,130 to 10,136 with one radio-active jet shot per ft. selective cidized the above perf. with the above acid. Took 14 hours to pump acid into perf. Max.					_	_		<u> </u>	- '
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