

PLEMENTAL WELL INFORMATION

NAME OF WELL AND NUMBER Charles S. Alves Well No. 2

POOL COMPLETED IN Scharb Bone Spring

PERFORATED INTERVAL 10,109-13 & 10,130-36 with one radio-active jet shot per ft. selective fire.

STIMULATIONS: 15% N.E. retarded acid with an average injection rate of .3 BPM. Max. press. 2000#. Min. Press. 1800#. Job by Halliburton. Swabbed. Acidized perf. 10,130-36 with 2500 gals. Reg. 15% N.E. retarded acid with an average injection rate of 2 BPM. Max. press. 2300#. Min. press. 1400#. Job by Halliburton. Swabbed. Well flowed. Acidized perf. 10,130-36 with 5000 gals. N.E. retarded acid with an average injection rate of 2.7 BPM. Max. press. 3000#. Min. press. 2000#. Job by Halliburton. Swabbed. Well flowed. Killed well with dead oil. Pulled tbg. and packer. Reran tbg. and reset packer at 10,120. Spotted 250 gals. 10% MCA acid on bottom. Swabbed. Pulled tbg. Perf. 4 1/2" casing from 10,109-13 with one radio-active jet shot per ft, selective fire. (Contd)

DATE	CHOKE SIZE	HOURS TESTED	BBLs/DAY		% OF BS&W	GAS MCF /DAY	GOR	TBG PR OR S P M	CSG PR OR L. STROKE	CORRECTED GRAVITY
			FLUID	OIL						
9-19-64	1/4	24	147	147	-	Fluid	test only	-	-	38.5°

DRILL STEM TESTS

NO.	RESERVOIR	INTERVAL TESTED		PRESSURES			RECOVERY - FEET	RUN BY
		FROM	TO	I. SI.	F. FLOW.	F. SI.		
	None							

CORES: Core #1 from 10,085 to 10,136. Core #2 from 10,136 to 10,187.

LOGS: Gamma Ray - Sonic - Lane Wells - from 10,205 to surface on 9-13-64.
Induction - Electric - Lane Wells - from 7,000 to surface on 9-13-64.
Microlaterolog w/caliper - Lane Wells - from 7,000 to surface on 9-13-64.

UNSUCCESSFUL COMPLETION ATTEMPTS: FROM None TO None
(SEE DAILY DRILLERS REPORTS FOR SQUEEZES OR BRIDGES.)

STIMULATIONS: Recovered load oil. Swabbed & flow tested. Killed well with lease oil. Pulled bridge plug. Reran tbg. Swabbed. Flowed. Recovered all load oil.

REMARKS: Set Whipstock at 8045 and sidetracked.