NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (AXXX ALLOWABLE (2)

New Welly RECONNECTION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gasfuell. Form C-104 is to be submitted in Casfuell. DRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Humble	HEREBY	REQUEST fining C	(Place) (Date) FING AN ALLOWABLE FOR A WELL KNOWN AS: ompany Charles S. Alves , Well No. 2 , in NE 1/4 NW
			(LCASC)
Ualt	Lotter	Sec7	T 19-S , R 35-E , NMPM, Scharb Bone Spring
I	ea	*****	County. Date Spudded 7-24-64 Date Drilling Completed 9-13-64
		e location:	Elevation 3905 DF Total Depth 10205 PBTD 10176
D	C	B A	Top Oil/Gas Pay 10103 Name of Frod. Form. Bone Spring
	х		PRODUCING INTERVAL -
E	F	3 H	Perforations 10,130-10,136 one jet shot per depth
	<u>-</u> .	1 1 11	Open Hole — Depth Casing Shoe 10,204 Depth Tubing 10,140
L .	к	r I	OIL WELL TEST -
-		'	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Siz
M	N C		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume
Pi	N C	P	load oil used): 147 bbls, oil, - hbls water in 24 hrs, min. Size /
	<u></u>		GAS WELL TEST -
_520 F	NL 2120	FWT.	
			- Natural Frod. Test: - MCF/Days Nove flower
		menting Reco	
Tubing ,Ca			me did of festing (pitot, back pressure, etc.):
Tubing ,Ca Surc	esing and Ge	SAX	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flower
Tubing ,Ca	esing and Ge	menting Reco	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowers Choke SizeMethod of Testing:
Surce 13-3/8	esing and Ge	SAX	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowers Choke SizeMethod of Testing:
Sur 13-3/8 8-5/8	Feet 400	Sax 425	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cir. at Acidized with 250 gals 10% MCA acid, 1000 gals Rgg. 15% No. 15%
Sur 13-3/8 8-5/8	Feet 400	Sax 425	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cir. at Acidized with 250 gals 10% MCA acid, 1000 gals Reg. 15% I sand): retarded acid and 2500 gals Reg. 15% N. E. retarded acid Casing Tubing
13-3/8 8-5/8 4-1/2	400 3984	100 100 100 100 100 100 100 100 100 100	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size — Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cir. and Acidized with 250 gals 10% MCA acid, 1000 gals Rgg. 15% I sand): retarded acid and 2500 gals Reg. 15% N. E. retarded acid Casing Tubing Date first new Press. — Press. 150 oil run to tanks 9-19-64 Cil Transporter McWood Corporation
13-3/8 8-5/8 4-1/2 2-3/8	400 3984 10,190	### ### ##############################	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size — Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cir. and Acidized with 250 gals 10% MCA acid, 1000 gals Rgg. 15% as and): retarded acid and 2500 gals Reg. 15% N. E. retarded acid Casing Tubing Date first new Press. — Press. 150 oil run to tanks 9-19-64 Cil Transporter McWood Corporation . Gas Transporter Phillips Petroleum Company
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13-3/8 8-5/8 4-1/2 2-3/8 emarks:	400 3984 10,190 10,126	425 500 500	Test After Acid or Fracture Treatment: Choke Size — Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cir. and Acidized with 250 gals 10% MCA acid, 1000 gals Rgg. 15% sand): retarded acid and 2500 gals Reg. 15% N. E. retarded acid Casing Tubing Date first new Press. — Press. 150 oil run to tanks 9-19-64 Cil Transporter McWood Corporation Gas Transporter Phillips Petroleum Company
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13-3/8 8-5/8 4-1/2 2-3/8 emarks: I here	# 400 # 3984 # 10,190 # 10,126 by certify to SEP SEL CONSE	hat the info Revation	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size — Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cit, and acid, retarded with 250 gals 10% MCA acid, 1000 gals Reg. 15% I sand): retarded acid and 2500 gals Reg. 15% N. E. retarded acid Casing Tubing Press. 150 oil run to tanks 9-19-64 Cil Transporter McWood Corporation Gas Transporter Phillips Petroleum Company Ormation given above is true and complete to the best of my knowledge. Humble Oil & Refining Company (Company or Operator) COMMISSION By: (Company or Operator) Agent