

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYHOBBS OFFICE
SUBMIT IN DUPLICATE

(See other instructions on reverse)

Form approved.
Budget Bureau No. 42-R355.5.

MAY 5 10 19 AM '64 NM - 0999A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM - 0999A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR HUMBLE OIL & REFINING COMPANY				7. UNIT AGREEMENT NAME -	
3. ADDRESS OF OPERATOR Box 2100, Hobbs, New Mexico 88240				8. FARM OR LEASE NAME Mescalero Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FNL, 1980 FEL, Sec. 6, T-19-S, R-34-E NW/4 of NE/4 Sec. 6 At top prod. interval reported below At total depth				9. WELL NO. 3	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Devonian Mescalero W/C	
15. DATE SPUNDED 11-14-63				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA -	
16. DATE T.D. REACHED 3-29-64				12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 4-8-64 (Dry Hole)				13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3845 D.F.				19. ELEV. CASINGHEAD 3829.50	
20. TOTAL DEPTH, MD & TVD 14898 (Driller's TD) Surface (See Attachment)		21. PLUG BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY* -	
23. INTERVALS DRILLED BY →				24. ROTARY TOOLS 0-14,898	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry Hole				26. WAS DIRECTIONAL SURVEY MADE No	
27. TYPE ELECTRIC AND OTHER LOGS RUN See Attachment				28. WAS WELL CORED Yes	
29. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13-3/8"		48		371	
9-5/8"		36		5181	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
18-1/2"		475 Sacks		-	
12-1/4"		675 Sacks		-	
30. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
None					
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
				SIZE	
				DEPTH SET (MD)	
				PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) None					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
None					
33. PRODUCTION					
DATE FIRST PRODUCTION Dry Hole		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) -			WELL STATUS (Producing or shut-in) P & A
DATE OF TEST		HOURS TESTED		CHOKES SIZE	
-		-		-	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
→		-		-	
WATER—BBL.		GAS-OIL RATIO			
-		-			
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
-		-		→	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
-		-		-	
OIL GRAVITY-API					
-					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
-					
35. LIST OF ATTACHMENTS 1. Supplemental well information					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
COPY ORIGINAL E. S. DAVIS					
SIGNED		TITLE		DATE	
		Agent		4-27-64	

*(See Instructions and Spaces for Additional Data on Reverse Side)