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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. M-15673
7. Unit Agreement Name
8. Farm or Lease Name Buckeye Brine Station
9. Well No. 1
10. Field and Pool, or Wildcat --
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OIL WELL PLUGGED BACK FOR BRINE WELL
2. Name of Operator Hardin-Houston, Inc.
3. Address of Operator Box 102, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER E , 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 17S RANGE 35E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) GL 3989

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On August 2 and 3, 1972, we re-entered the plugged and abandoned Humble #3-J oil well, drilled out the surface plug and the plug at the base of the surface casing at 1628 feet to 1786 feet, cleaned out the open hole to 2700 feet and hung 2 3/8 inch tubing to 2698 feet. The plug at 2870 to 3100 feet was left undisturbed. Fresh water was then circulated down the tubing and back out the annulus, making saturated brine by dissolving the salt from the open hole section.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. D. Ramey</u>	TITLE <u>SECRETARY</u>	DATE <u>10-3-72</u>
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I, Supr.</u>	DATE <u>OCT 6 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

RELEASED

CONFIDENTIAL

OIL CONSERVATION C.A.M.
HOUS, H. M.