

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

X									

AREA 640 ACRES
LOCATE WELL CORRECTLY

HUMBLE OIL & REFINING COMPANY

New Mexico State "J"

(COMPANY OR OPERATOR)

(LEASE)

WELL NO. 3, IN SW $\frac{1}{4}$ OF SW $\frac{1}{4}$, OF SEC. 19, T. -17-S, R. -35-E, NMPM.
Vacuum POOL, Lea COUNTY.

WELL IS 330 FEET FROM South LINE AND 330 FEET FROM West LINE
OF SECTION 19. IF STATE LAND THE OIL AND GAS LEASE NO. IS B-936

DRILLING COMMENCED July 27, 1964 DRILLING WAS COMPLETED August 13, 1964

NAME OF DRILLING CONTRACTOR Kod Kic Corporation

ADDRESS Midland, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3998 D.F. THE INFORMATION GIVEN IS TO BE
KEPT CONFIDENTIAL UNTIL -, 19- DATE WELL COMPLETED 9-10-64

DISTANCE FROM RDB TO CSG. HEAD FLANGE 11.65 TOP OF RDB 1.0

OIL SANDS OR ZONES

NO. 1, FROM 4822, 4824, 4826, 4827 TO -
NO. 2, FROM - TO -
NO. 3, FROM - TO -
NO. 4, FROM - TO -
NO. 5, FROM - TO -
NO. 6, FROM - TO -

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM - TO - FEET.
NO. 2, FROM - TO - FEET.
NO. 3, FROM - TO - FEET.
NO. 4, FROM - TO - FEET.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	1677	HOWCO	-	-	Surface
4-1/2	9.5	New	4940	Baker	-	4822, 4824, 4826, 4827	Oil String
*2-3/8	4.70	New	4801	-	-	-	-

*Tubing. Baker Model R Double Grip set at 4750'

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	TOP OF CEMENT
12-1/4	8-5/8	1689	850	Pumped	-	Cement Circulated
7-7/8	4-1/2	4952	550	Pumped	-	3000' by Temp Survey

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Displaced water in casing with oil and spotted 500 gallons 10% MCA, 0.2% inhibitor and 3% MOPLO II. Perforated 4-1/2" casing at 4561, 4569, 4574, 4578, 4586 and 4594 with one radio-active jet shot per depth, selective fire. The above 500 gallons of acid went into the formation on vacuum. Acidized above perforations with 8000 gallons retarded acid (Continued)
RESULT OF PRODUCTION STIMULATION Well completed as a pumping oil well.

TOTAL DEPTH 6280 (Driller's Total Depth)

PBD .5950