## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well about the New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-3101 was seed. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Hobbs, New Mexico September 11, 1964
WF ARE	HERERY I	FOUEST	(Place) (Date) ING AN ALLOWABLE FOR A WELL KNOWN AS:
imble Oil	& Refini	ing Compa	ny New Mexico State J , Well No. 3 , in SW 14 SW
( C	ompany or O	perator)	(Lease)
M tent 1	Se	c. 19	T 17-S , R 35-E , NMPM., Vacuum Pool
	Lea		County. Date Spudded 7-27-64 Date Drilling Completed 8-13-64
	ase indicate		Elevation 3998 DF Total Depth 6280 FBTD 4950
ПП	C B	<del></del>	Top Oil/Gas Pay 4517 Name of Frod. Form. San Andres
		A	PRODUCING INTERVAL - Date Well Completed: 9-10-64
E	F G	Н	Perforations 4822, 4824, 4826, 4827  Depth Depth
		44	Open Hole - Casing Shoe 4952 Tubing 4813
L	K J	I	OIL WELL TEST -
			Ohoke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
	W 0		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M X	N O	P	load oil used): 9 bbls,oil, 20 bbls water in 24 hrs, — min. SizePump
			GAS WELL TEST -
	FSL, 330'	FWL	Natural Frod. Test: MCF/Day; Hours flowed Choke Size
Tubing ,Ca	sing and Cem	enting Reco	
Size	Feet	SAR	Test After Acid or Fracture Treatment: MCF/Day; Hours flower
0.7/04	2/22	100	Choke SizeMethod of Testing:
8-5/8"	1677	800	
4-1/2"	4940	550	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cir, and
			sand): Acidized with 500 gals MCA acid.
2-3/8"	4801	-	Casing Tubing Date first new Press oil run to tanks September 5, 1964
			Cil Transporter Texas New Mexico Pipe Line Company
ļ	<u> </u>	<u> </u>	Gas Transporter Phillips Petroleum Company
Remarks:			Fl. D. C. C. Comme
•			
	•		rmation given above is true and complete to the best of my knowledge.
Approved	- SEF		Humble Oil & Refining Company (Company or Operator)
Oí	L CONSE	RVATION	COMMISSION By: (Signature)
n.	27	enterprise de la Contraction d	Title Agent
Бу:∠	······	************	Title Send Send regarding well to:
Title		C THY T	Name. Humble Oil & Refining Company
		•	Address Box 2100, Hobbs, New Mexico 88240

## HUMBLE OIL & REFINING COMPANY

HUMBLE DIVISION

Hobbs, New Mexico August 28, 1964 35 PM 64

Listed below are the Deviation Tests taken on N. M. State "J" #3.

DEPTH	DEGREES OF DEVIATION
558	1/4 1/2
1033	1/2
1504	1-1/4
1689	1
2179	3/4
2500	1/4
3070	3/4
3515	3/4
3965	1
4300	1-1/4
4435	1
4775	2
4985	1
5255	1-1/4
5420	1-1/4 1-3/4
5815	2
6090	2-1/4

HUMBLE OIL & REFINING CO.

Sworn to and subscribed before me this 28th day of Aug. 1964

Notary Public \( \)
Lea County, New Mexico

MY COMMIGATION EXPIRES JANUARY 20, 1967