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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexicoergy, Minerals and Natural Resources Departme.

DISTRICT II
P.O. Drawer DD, Astesia; NIM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

,	TC	TRANS	SPORT OIL	AND NA	TURAL G					
O penior Phillips Petrole				0-025-20709						
Address 4001 Penbrook St	reet, Od	essa,	Texas 7	9762						
Resease(s) for Filing (Check proper box,)			X Ou	et (Piease exp	lain)				
New Well		bange in Trac	neporter of:	Cl	nange in	n Lease	Name	& Well	Number	
Recompletion	Oil	☐ Dry	y Ges 📙		om New					
Change in Operator	Casingheed C	>es 🔲 Cor	adeesste 🔲		fective			••		
f change of operator give name Ex	xon Comp	any U	.S.A. Bo					-2180		
Et autom of history opening			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						 ;	
IL DESCRIPTION OF WELL			1 No 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	- F		Wind.	effect C+	- d - 1	ease No.	
ease Name Tract 2 Well No. Pool Name, Include							of Lease Statle Lease No. , Foderal or Fee A-1320			
Vacuum Glorieta E	ast Unit	: 6 7	Vacuum G	lorie	:a			<u> </u>		
Location Unit Letter	<u> : 1830</u>	Fee	et From The SC	uth_L	ne and51	0· Fe	et From The .	East	Line	
Section 32 Town	hip 17-S	Ra	nge 35-	E ,	MPM,	Lea			County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER	OF OIL		KAL GAS	ve address to w	hich approved	copy of this	form is to be =	ent)	
	LAI		لـــا	Į.						
Texas-New Mexico			any Dry Ges 🔲		Box 4					
Name of Authorized Transporter of Car GPM Gas Corporati		K oar	Dif Ges	Address (Give address to which approved copy of this form is to be sent) 4044 Penbrook Street, Odessa, TX 79762						
If well produces oil or liquids,					is gas actually connected? When					
give location of tanks.		Ξ.	7S 35E		les	i	NE	L		
If this production is commingled with th				ing order nur	nber:					
IV. COMPLETION DATA										
Designate Type of Completic		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back 	Same Res'v	Diff Res'v	
Date Spudded	Date Compl.	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, eq.)	ducing Forms	rtica	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe			
				·			<u>l</u>			
	TUBING, CASING AND									
HOLE SIZE	CASI	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
							-			
				 			 			
V. TEST DATA AND REQU	EST FOR AL	LOWAB	LE							
OIL WELL (Test must be after				be equal to	or exceed top at	lowable for th	is depth or be	for full 24 hou	<i>le</i> 3.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Press	Tubing Pressure			SUR		Choke Size	Choke Size		
				Water - Bbis.			Gas- MCF			
Actual Prod. During Test							GE MC			
GAS WELL										
Actual Prod. Test - MCF/D	Length of Te	et		Bbls. Condensate/MMCF			Gravity of	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
<u></u>				<u> </u>						
VL OPERATOR CERTIF	ICATE OF (COMPLI	IANCE		OIL CO	NCEDV	ATION	DIVICIO)NI	
I hereby certify that the roles and re					OIL CO				JIV .	
Division have been complied with a			above				DEC 14	1993		
is true and complete to the best of z		1		Dat	e Approv	ed	× ·			
1 DANISALES										
the thirty was					By ORIGINAL SIGNED BY JERRY SEXTON					
L. M. Sanders S	unervisc	r Reg	ulatorv	-,	- 0	ISTRICT I S	UPERVISO	R	-	
	ffairs		tie	Title	B					
<u> 11/22/93</u>		5)_36	8-1488		·					
Date		Telepho	ome No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.