

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1320	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Exxon Corporation		8. Farm or Lease Name New Mexico "K" State
3. Address of Operator P. O. Box 1600, Midland, TX 79702		9. Well No. 18
4. Location of Well UNIT LETTER <u>I</u> , <u>1830</u> FEET FROM THE <u>South</u> LINE AND <u>510</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Whidcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 396.3' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
Shut off water between surface csg and oil string and acidize.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Pull rods and tubing.
2. Set BP at 3000'. Tested BP & csg w/1000 #. Held OK. Dump 2 sx sand on BP. Perf 2 holes at 1650', est circ out 8 5/8" csg. 2 BPM @ 400#. Set retainer at 1580', test tbg to 1000#, cmt w/500 sx CL "C" cmt, 2% CaCl, tailed w/100 sx CL C, good cmt to surf in 8 5/8, 110 sx pumped into backside of pipe.
3. Pulled cmt retainer. Drilled cmt 1580'-1620'. Test squeeze w/1000#. Held OK.
4. Pulled BP.
5. Set PKR at 5951'. Acidize perfs 6064'-6122' w/2500 gal 15% HCl acid.
6. Pull treating equipment and PKR.
7. Place well on pump.
8. Tested well 5 days, on last test well prod. 46 BO plus 24 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. J. Lawrence TITLE Sr. Administrator DATE March 18, 1983

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE MAR 4 1983