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DISTRIBUTION	_
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	_

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DISTRIBUTION		Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OU COMSERVATION COMMISSION	C-102 and C-103
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	- . 	
LAND OFFICE	 	5a. Indicate Type of Lease
OPERATOR		State State
OF ERATOR	 _	5. State Oil & Gas Lease No.
		A-1320
(DO NOT USE THIS FOR USE	SUNDRY NOTICES AND REPORTS ON WELLS M FOR PROPOSALS TO CRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS	CHANCE APERATOR HAME FROM	7. Unit Agreement Name
WELL WELL	OTHER- HIMRIE ON A SECURICA COMPANY	
2. Name of Operator		8. Farm or Lease Name
Humble (Of # Refa (o. 10 EARON CONTORATION	New Mexico K State
3. Address of Operator	71 # Ref g Co. TO EXACT CONTORATION EFFECTIVE JANUARY 1, 1973	9. Well No.
Box 1600	- Midland Texas 79701	10
1, Document of West	•	10. Field and Pool, or Wildcat
I I I		1
ONIT CETTER	FEET FROM THE LINE AND FFET FROM	Vacuum Glorieta
<i>(</i> =	37	
THELIN	IE, SECTION 32 TOWNSHIP 17-5 RANGE 35-E NMPM.	
THE THE THE THE	15. Elevation (Show whether DF, RT, GR, etc.)	
CHILLINI		12. County
16.	3963 DF	Lea
NOTICE	Check Appropriate Box To Indicate Nature of Notice, Report or Otle SUBSEQUENT	ner Data REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	<u></u>
	OTHER	
OTHER		
17. Describe Proposed or Com	Plotted Operations (Classic Village)	
work) SEE RULE 1103.	pleted Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
MIRI	DULL OF THE DITTE	1 1 1111
	pull rods pump and the RU and pm 6064 to 6082 by 1 jet shot ft. od perts by 2000 gal 15% NE a vabbed well reran rods, pump eturned well to producing state	pert 4%"
Csq tre	om 6064 to 1082 12 1 alshot/ft	(161.1-1
Andiza	1 00x15	CTholes).
11010120	a perts by 2000 gg/ 13 10 NE a	Crd. (2) 2800
P.S.I. 54	vabbed well reran rods oumr	and the
and re	sturned well' + Oct to	1.15
and re	Tomed well to producing Stat	FUS.
	,	
18. I hereby certify that the info	ormation above is true and complete to the best of my knowledge and belief.	
1	A	
SIGNED LEW	1 2st Unit Head	DATE 3/31/70
	THE DIVICION	DATE 1/10

3 CONDITIONS OF APPROVAL, IF ANY: