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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O.C.C.

(Submit to appropriate District Office as per Commission Rule 1106)

MAR 13 1 53 PM '64

| | | | | | | | |
|--|--|---|------------------|--|------------------|---------------|--|
| Name of Company Humble Oil & Refining Company | | | | Address Box 2100, Hobbs, New Mexico 88240 | | | |
| Lease New Mexico State K | | Well No. 18 | Unit Letter I | Section 32 | Township 17-S | Range 35-E | |
| Date Work Performed 3-5, 8-64 | | Pool Undesignated-Vacuum Glorieta(T) | | | County Lea | | |

THIS IS A REPORT OF: (Check appropriate block)

| | | |
|---|--|---|
| <input checked="" type="checkbox"/> Beginning Drilling Operations | <input checked="" type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 12-1/4" hole at 4:00 PM 3-5-64. Ran 1523' (48 jts) 8-5/8" casing, 24#, J-55, set at 1537'. Cemented casing with 650 sxs Incor 4% Gel and 200 sxs Incor Neat with 2% Cal. Chl. POB 12:00 Mid-night 3-7-64. Cement circulated. WOC 18 hours. Tested casing with 1000# for 30 minutes - no drop in pressure. Drilling.

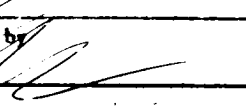
| | | |
|--------------------------------|-------------------------|--|
| Witnessed by C. L. Sparkman | Position Field Supt. | Company Humble Oil & Refining Company |
|--------------------------------|-------------------------|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

| ORIGINAL WELL DATA | | | | | |
|------------------------|--------------|---------------------|------------------------|-----------------|--|
| D F Elev. | T D | P BTD | Producing Interval | Completion Date | |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | | |
| Perforated Interval(s) | | | | | |
| Open Hole Interval | | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

| | | | |
|--|--|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by  | | Name E. Schmitt | |
| Title Agent | | Position Agent | |
| Date MAR 11 1964 | | Company Humble Oil & Refining Company | |