

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
A-1320	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator Exxon Corporation		8. Farm or Lease Name New Mexico K State
3. Address of Operator P. O. Box 1600, Midland, Texas 79702		9. Well No. 19
4. Location of well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>S</u> LINE AND <u>330</u> FEET FROM THE <u>E</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Glorietta
15. Elevation (Show whether DF, RT, GR, etc.) 3946 D.F.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Repair water flow. Additional perf</u> ☒ and acidize.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled prod. equipment.
2. Set BP in 4½" csg at 2750' w/5' 20-40 sand on plug. Perf. 4½" csg at 2550'. Set retainer at 2475'.
3. RA tracer log - fluid going out at 1700'. Cmt w/300 sx CL "C" cmt w/8% Bentonite and 100 sx CL "C" NEAT w/2% CACL 2.
4. Drill cmt retrn at 2475 and cmt to top of sand.
5. Tested 4½" csg w/1000# for 30 min. Held O.K.
6. Reversed out sand, pulled BP and ran CNL-CCL-GR log from 6215-4215.
7. Perf 4½" csg from 6134-6162 w/25 shots. Pkr set at 5972. Acidized perf 6083-6162 w/5000 gal inhib. 20% NE HCL acid.
8. Place well on pump.
9. Tested well for 11 days. 24 hr. test, well test 5 BO, plus 94 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Douglas T. Loeve TITLE Sr. Administrator DATE 7-17-80
Orig. Signed by
Jerry Sexton
APPROVED BY Dan J. Supt DATE JUL 24 1980
CONDITIONS OF APPROVAL, IF ANY: