

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1320
7. Unit Agreement Name
6. Farm or Lease Name New Mexico "K" State
9. Well No. 22
10. Field and Pool, or Wildcat Vacuum Glorieta
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Exxon Corporation Attn: Permits Supervisor
3. Address of Operator P. O. Box 1600, Midland, TX 79702
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2307</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3969 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

8/26-27/87 Back off 4 1/2" casing and lay down same. Top of 4 1/2" casing @ 2531'.  
9-1-87 Spot 50 sx CLC @ 6017'.  
9-2-87 Tag top of plug @ 5328', circ. 40 BBL of salt gel, spotted 30 sx CLC from 4310'-3900', spotted 20 sx @ 3005', spotted 100 sx CLC @ 2250'.  
9-3-87 Tag TOC @ 2558', spotted 100 sx @ 2558', WOC 3 hrs. and tag TOC @ 2528', spotted 100 sx @ 2528' and WOC 3 hrs., tag TOC @ 2455', pumped 100 BBL of salt gel, set 8 5/8" CIBP @ 1530' and cap w/ 10 sx cmt., displaced hole w/ salt gel, spotted 10 sx cmt. from 100' to surf.  
9-4-87 Cut off 8 5/8 csg. 4' below GL., weld on P & A marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

David A. Murray

SIGNED David A. Murray TITLE Permits Supervisor DATE 9-24-87

APPROVED BY Charlie Ferris TITLE OIL & GAS INSPECTOR DATE MAY 07

CONDITIONS OF APPROVAL, IF ANY: