

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO O.C.C.

HOBBS OFFICE

WELL RECORD AM '64

AREA 640 ACRES  
LOCATE WELL CORRECTLY

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPLICATE.

HUMBLE OIL & REFINING COMPANY

New Mexico State "K"

(COMPANY OR OPERATOR)

WELL NO. 22, IN NW 1/4 OF SE 1/4, OF SEC. 32, T. 17-S, R. 35-E, NMPM. Undesignated-Vacuum Glorieta (T)

POOL, Lea

COUNTY.

WELL IS 1980 FEET FROM South LINE AND 2307 FEET FROM East LINE

OF SECTION 32 IF STATE LAND THE OIL AND GAS LEASE NO. IS A-1320

DRILLING COMMENCED April 16, 1964 DRILLING WAS COMPLETED April 27, 1964

NAME OF DRILLING CONTRACTOR Sharp Drilling Company

ADDRESS Midland, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3969 D.F.

THE INFORMATION GIVEN IS TO BE KEPT CONFIDENTIAL UNTIL - 19 -

DATE WELL COMPLETED 5-4-64

DISTANCE FROM RDB TO CSG. HEAD FLANGE 13.50

TOP OF RDB 1.0

OIL SANDS OR ZONES

NO. 1, FROM 6112 TO 6122

NO. 4, FROM - TO -

NO. 2, FROM - TO -

NO. 5, FROM - TO -

NO. 3, FROM - TO -

NO. 6, FROM - TO -

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM - TO - FEET,

NO. 2, FROM - TO - FEET.

NO. 3, FROM - TO - FEET.

NO. 4, FROM - TO - FEET.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	1543	Baker	-	-	Surface
4-1/2"	9.5 & 11.6	New	6197	Baker	-	6112-6122	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	TOP OF CEMENT
12-1/4"	8-5/8	1558	825	Pumped	-	Cement Circulated.
7-7/8"	4-1/2	6210	900	Pumped	-	2600' by Temp Survey

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Displaced water in casing with oil. Spotted 500 gallons acetic acid on bottom. Perf.

4-1/2" casing from 6112 to 6122 with one radio active jet shot per foot. Acidized perf.

6112-6122 with the above acetic acid. Maximum pressure 1400#. Swabbed well dry. Acidized

perforations 6112-6122 with 2000 gallons Reg. 15% retarded acid with an average injection

RESULT OF PRODUCTION STIMULATION Well completed as a flowing oil well. (Continued)

TOTAL DEPTH

6210 Driller's T.D.

PBD 6175