

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| A-1320 | |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Exxon Corporation Attn: Permits Supervisor | | 8. Form or Lease Name New Mexico "K" State |
| 3. Address of Operator P. O. Box 1600, Midland, TX 79702 | | 9. Well No. 23 |
| 4. Location of Well UNIT LETTER I 2310 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 17-S RANGE 35-E NMPM. | | 10. Field and Pool, or Whidcat Vaccum Glorieta |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3946 DF | | 12. County Lea |

| | |
|--|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPER. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. REVISED PROCEDURE

Exxon proposes to test previously squeezed perfs @ 2900. If a leak is found, it will be squeezed.

After confirmation and repair of any casing leak, Exxon will add pay in the following intervals: 6055-72, 6075-81, 6083-6111, 6125-42. 140 shots total.

The original perfs (6090'-6108') will be treated with 200 gal of X-25.

Glorieta perfs from 6125'-42 will be acidized w/ 3600 gal of 15% HCL.

The perfs from 6055'-6111 will be acidized w/ 10,800 gal of 15% HCL.

The Glorieta will also be squeezed w/ inhibitor as follows: 1 drum of Corexit 7647 and 2 gal of Corexit 8546 with 100 BBL of 2% KCL. Using 100 BBL of 2% KCL w/ 8 gal of Corexit 8546 as a pad.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Stephen Johnson

SIGNED [Signature] TITLE Administrative Specialist DATE 5-12-88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE MAY 18 1988

CONDITIONS OF APPROVAL, IF ANY: