STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 Revised 10-1-78

| EXAMPLE PROCEDURE Example Proposed or Completed Operations (Clearly state all pertuent details, and give pertuent dates, including estimated date of starting any proportions processed. After confirmation and repair of any casing leak, Exxon will add pay in the following intervals: 6055-72, 6075-81, 6083-6111, 6125-42. 140 shots total. The perfs from 6055'-6111 will be acidized w/ 10,800 gal of 15% HCL. The Gloriett 8546 with 100 BBL of 2% KCL. Using 100 BBL of 2% KCL W/ 8 gal of Corexit 8546 with 100 BBL of 2% KCL. Using 100 BBL of 2% KCL W/ 8 gal of Corexit 8546 with 100 BBL of 2% KCL. Using 100 BBL of 2% KCL W/ 8 gal of Corexit 8546 as a pad. | SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SOUNDED THIS FORM FOR PROPOSALS TO DELLA ON TO DEEPEN OF PLUE BACK TO A DIFFERENT RESERVOIR. ONL X WELL OTHER- Name of Operator Exxon Corporation Attn: Permits Supervisor Address of Operator P. O. Box 1600, Midland, TX 79702 | State X Fee S. State Oil 6 Gas Lease No. A-1320 7. Unit Agreement Name 8. Farm or Lease Name |
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