Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Lucrgy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Phillips Petroleum	ı Comp	any					30	0-025-	20715		
4001 Penbrook Stre	et. O	dessa	. 7	exas	79762						
Description Filter (Charles and Land			, -			ет (Рівазе ехріа	rin)				
Reason(s) for Filing (Check proper box)		~	Т			•		7 5	11-11 N	Ta a 1	
New Well		Change in				nge in]				umber	
Recompletion 📙	Oii		,			n New Me			2 #Z5		
Change in Operator	Casinghea	nd Gas	Cond	lensate 📗	<u> </u>	ective .	12 - 1-91	<u>}</u> _			
If change of operator give name and address of previous operator $Exxc$	n Com	pany	U.S	S.A. Bo	x 2180	Houst	on. Tex	cas 77	<u> 252-218</u>	30	
IL DESCRIPTION OF WELL											
Lease Name Tract 1	AND DE	Well No.	Dool	Name Inched	ing Formation		Kind o	Lease St.	2+b k	ease No.	
	an Track			-	-	.	State.	Pederal or Fe	A-13		
Vacuum Glorieta Eas	t Uni	t 3	<u>\</u>	acuum	Glorie	ta			A	120	
Location				_	_		_		<u>.</u>		
Unit Letter	_ : <u> 23</u>	10	Feet	From The $S_{\underline{C}}$	uth Lin	e and <u>1980</u>	<u> </u>	et From The	East	Line	
Section 28 Township	. 17	'-S	D	e 35-E	, N	мрм,	Lea			County	
Section 48 Township	, 1/		Rang	e 33-1		MIFMI,	Lea			county	
III. DESIGNATION OF TRAN	SPORTE			ND NATU	RAL GAS						
Name of Authorized Transporter of Oil	\mathbf{x}	or Conde			1	ve address to wh					
Texas-New Mexico Pipeline Company						P.O. Box 42130, Houston, Texas 77242					
Name of Authorized Transporter of Casing		X	or D	ry Gas 🔲		ve address to wh					
GPM Gas Corporation						4044 Penbrook Street			ssa. TX	79762	
If well produces oil or liquids,	Unit	Sec.	Twp	Rge.	is gas actual		When				
give location of tanks.	N	27	: :	7S 35E		Yes	i	N	R		
If this production is commingled with that											
IV. COMPLETION DATA		le:::::			1 37	I w	1 5	Db P1	Icama Daata	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen 	Plug Back	Same Res'v	Diff Kerv	
Date Spudded		pl. Ready to	o Prod	•	Total Depth			P.B.T.D.	· <u>* </u>		
•											
Elevaning (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations									Depth Casing Shoe		
Periorations				•				Depui Casi.	ag cance		
	CEMENT	NG RECOR	D	· · · · · · · · · · · · · · · · · · ·							
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
HOLE SIZE	Ondition 100min of the										
	 				 						
	 							<u> </u>			
	+								····		
V. TEST DATA AND REQUES	T FOR	ALLOW	ABL	E	.L	·					
OIL WELL (Test must be after r	ecovery of t	otal volume	of loa	— d oil and mus	t be eaual to o	r exceed top allo	owable for this	depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te				Producing M	lethod (Flow, pu	mp, gas lift, e	tc.)	, , , , , , , , , , , , , , , , , , ,		
Seem I lim 1464 Oil 1988 10 1888	3. 10					, - , ,		•			
Length of Test	of Test Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Tenkat Or 1ear						-		1			
Astrol Book Division Test	nal Prod. During Test Oil - Bbls.				Water - Bbls			Gas- MCF			
ACUAI Prod. LAIRING 1881					water - Dutt	Water - Buis.					
CACMELL											
GAS WELL	U accele of Tan				Dista Canda	Bbls. Condensate/MMCF			Condensete		
Actual Prod. Test - MCF/D	Length of Test				Bols. Condensate/MIMICF			Gravity of Condensate			
	ing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)											
			DT 7 4		1			1			
VI. OPERATOR CERTIFIC					- 11	OIL CON	ISERV	MOITA	DIVISIO	NC	
I hereby certify that the rules and regul					1	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above					DEC 1.4 1993						
is true and complete to the best of my	IBOWjedge 2	und belief.			Date	e Approve	d	* (JJW			
1 10-1	´ /	1		/		4-1					
	last	U.		_	_D			AV 1====	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Signature					By ORIGINAL SIGNED BY JERRY SEXTON						
// L. M. Sanders-Supervisor Regulatory					DISTRICT I SUPERVISOR						
	airs	015	Title		Title	- Country or					
_11/24/93	(<u>8-1488</u>		. برخمون					
Date		16	ephon	E [NO.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.