

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
A-1320	

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO SEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator Exxon Corporation		8. Farm or Lease Name New Mexico "K" State
3. Address of Operator P.O. Box 1600 Midland, TX 79702		9. Well No. 25
4. Location of well UNIT LETTER <u>J</u> <u>2310</u> FEET FROM THE <u>S</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> SIDE, SECTION <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Glorieta
11. Elevation (Show whether DF, RT, GR, etc.) 3950 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Repair oil flow. Circ. CAT to surface.</u> ☒ acid wash	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled production equipment.
2. Set retrievable bridge plug at 2700'. Dumped 50# 20-40 sand on top.
3. Perf. 4 1/2" csg. w/ 2 SPF at 2500'. Ran retainer on tbfg. set at 2440'. Cmt. w/550 sx. class "C" w/8% Bentonite, 150 sx. CL "C". Cmt. circ.
4. Pulled tbfg. and drilled retainer at 2440' and cmt. to 2500'. Tested perms w/1,000#.
Held o.k.
5. Pulled RBP.
6. Set PKR at 6025'. Acidize perf. 6084-96 w/3,000 gal. inhib. 15% NE HCl.
7. 24 Hr. test well produced 88 BO plus 16 BU.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Lowe TITLE Sr. Administrator DATE 8/28/80

APPROVED BY Dir. State Oil TITLE Dir. State Oil DATE SEP 1 1980
Jerry Soren

CONDITIONS OF APPROVAL, IF ANY: