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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1320	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		7. Unit Agreement Name
2. Name of Operator EXXON CORPORATION		8. Farm or Lease Name NEW MEXICO "K" STATE
3. Address of Operator P.O. BOX 1600, MIDLAND, TEXAS 79701		9. Well No. 25
<p>4. Location of Well</p> <p>UNIT LETTER J 2310 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 28 TOWNSHIP 17-S RANGE 35-E NMPM.</p>		10. Field and Pool, or Wildcat VACUUM GLORIETA
15. Elevation (Show whether DF, RT, GR, etc.) 3950 DF		12. County LEA

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/> OTHER PERFORATE & STIMULATE <input checked="" type="checkbox"/></p>				<p>SUBSEQUENT REPORT OF:</p>	
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-8-76 PERF. 6110-14, 6118-20', 6124-28' w/1 SPF, TOTAL 13 SHOTS. RAN PKR ON WORKSTRING, SPOT ACID 6140-6050', SET PKR @ 6050'. ACID PERFS w/6500 GALS 15% HCL CONTAINING 7 GALS COREXIT 7652 AS PER PROCEDURE. TREATED @ 2.9 BPM, MP 1300, ISIP ON VACUUM. PLD TBG, REMOVED PKR, RAN TBG & RODS IN HOLE, NOW ON PUMP TEST. 4-14-76, 24 HR. TEST 107 BBLs. OIL, 4 BBLs WATER. F.R.W. 4-14-76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED Melba Knisling	TITLE UNIT HEAD	DATE 4-19-76
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		