NUMBER OF COPIES CEIVED				TEICE O. C. C.									
BANTA FE			NEW MEXICO OIL CONSERVATION COMMISSION (4) FORM C-103										
U.B.G.S.		'											
TRANSPORTER	OIL /			MISCE	LLAN	EOU	S REP	ORTSO	WELLS,	1.2			
PROBATION OFFICE													
OPERATOR			(Subm	ilt to appro	opriate D	listric	t Office	as particism	mission Rule I	106)			
Name of Company MUMBLE OIL & REFINING COMPANY Rev 2100 Hobbs New Merrice 92/0													
HUMBLE OIL & REFINING COMPANY       Box 2100, Hobbs, New Mexico 88240         Lease       Well No.       Unit Letter       Section Township       Range													
	cico State		25	\		28		17 <b>-</b> S	lange [	R35-E			
Date Work Performed Pool			Pool	1			<del>-</del>	County					
6-12, 13-64				Vacuum Glorieta				Lea					
THIS IS A REPORT OF: (Cbeck appropriate block)         Beginning Drilling Operations       X Casing Test and Cement Job       Other (Explain):													
Beginni	asing Test i	Test and Cement Job Other (Explain):											
Plugging     Remedial Work													
Detailed account of work done, nature and quantity of materials used, and results obtained.													
Ran 6197' (192 Jts) 4-1/2" casing, 9.5, 11.50 and 11.60#, J-55, set at 6209'. Cemented with													
700 sacks Regular 12% Gel with 1/4# R-5 and 1/4# Flocele per sack followed by 200 sacks													
Incor Neat. POB 9:20 A.M. 6-12-64. Cement did not circulate. WOC 24 hours. Top of													
cement 2600' by temperature survey. Tested casing with 1500# pressure for 30 minutes-no													
drop in pressure. Preparing to perforate.													
		<u> </u>			···· <u>-</u> ··· ·								
Witnessed by C. L. Sparl				Position				Company intendent HUMBLE OIL 8			PERTNENC CONDANY		
	U,	L. 50	FILL IN BE							TING	COMPANI		
	<u> </u>	· <b> :</b> .			GINAL W		and the second secon						
DFElev. TD				PBTD				Producing Interval		Cor	Completion Date		
Tubing Diameter		נ	Tubing Depth		Oil String Diame			ter	Oil String	Dept	h		
Perforated Interval(s)													
Open Hole In	Open Hole Interval F							Producing Formation(s)					
	····										· · · · · · · · · · · · · · · · · · ·		
	· · · · · · · · · · · · · · · · · · ·	1		RESU	LTS OF	WOR	T		r		· · · · · · · · · · · · · · · · · · ·		
Test	Date of Test		Oil Productio BPD		Product			roduction PD	GOR Cubic feet/Bb	1	Gas Well Potential MCFPD		
Before							<u> </u>		Cubic leet/ Db		ACTED		
Workover			·										
After Workover			_										
OK CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.													
``	UTL CONS	CRYAT	IUN COMMISSIO	<b></b>				_,	$\Omega$				
Approved by	Approved by						Name I I						
						Jack 2. Monpron							
Title Estate which he						Pesition							
						✓ Agent Company							
Date UNIE 1964							HUMBLE OIL & REFINING COMPANY						

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