

SANTA FE, NEW MEXICO

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

HUMBLE OIL & REFINING COMPANY

New Mexico State "K"

(COMPANY OR OPERATOR)

WELL NO. 26, IN SW $\frac{1}{4}$ OF NE $\frac{1}{4}$, OF SEC. 32, T. 17-S, R. 35-E, NMPM.
Vacuum Glorieta POOL, Lea COUNTY.

WELL IS 1980 FEET FROM North LINE AND 2306 FEET FROM East LINE
OF SECTION 32. IF STATE LAND THE OIL AND GAS LEASE NO. IS A-1320

DRILLING COMMENCED May 28, 1964 DRILLING WAS COMPLETED June 8, 1964

NAME OF DRILLING CONTRACTOR Sharp Drilling Company

ADDRESS Midland, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD. 3957 D.F. THE INFORMATION GIVEN IS TO BE

KEEP CONFIDENTIAL UNTIL _____, 19____. DATE WELL COMPLETED 6-12-64

DISTANCE FROM RDB TO CSG. HEAD FLANGE 13.50 DATE WELL COMPLETED 6-12-64
TOP OF RDB 1.0

OIL SANDS OR ZONES

NO. 1, FROM 6088-96 TO _____ NO. 4, FROM _____ TO _____

NO. 2, FROM _____ TO _____ NO. 5, FROM _____ TO _____

NO. 3, FROM _____ TO _____ NO. 6, FROM _____ TO _____

IMPORTANT WATER SANDS

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM _____ TO _____ FEET.

NO. 2, FROM _____ TO _____ FEET.

NO. 3, FROM _____ TO _____ FEET.

NO. 4, FROM _____ TO _____ FEET.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	1542	Baker	-	-	Surface
4-1/2"	9.5 & 11.6	New	6197	Baker	-	6088-96	Oil String
*2	4.7	New	6082	-	-	-	-

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	TOP OF CEMENT []
12-1/4"	8-5/8	1557	750	Pumped	-	Cement circulated.
7-7/8"	4-1/2	6210	900	Pumped	-	2613' by Temp Survey

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Acidized perforations 6088-96 with 500 gallons acetic acid with an average injection rate of 2 BPM. Maximum pressure 1300#. Average treating pressure 1100#. Job by Dowell.

RESULT OF PRODUCTION STIMULATION: Well completed as a flowing oil well.

TOTAL DEPTH 6210'. (Driller's T.D.)

PBD . 6181