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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office *as per Commission Rule 1106*)

| | | | | | | | |
|--|--|-------------------------|--------------------|--|--------------------|-----------------|--|
| Name of Company HUMBLE OIL & REFINING COMPANY | | | | Address Box 2100, Hobbs, New Mexico 88240 | | | |
| Lease New Mexico State "K" | | Well No. 26 | Unit Letter "G" | Section 32 | Township T-17-S | Range R-35-E | |
| Date Work Performed 6-8, 6-10-64 | | Pool Vacuum Glorieta | | | County Lea | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 194 Jts 6197' 4-1/2" 9.5# and 11.6# J-55 casing, set at 6210'. Cemented with 700 sacks regular 12% Gel plus 1/4# HR7, plus 1/4# Flocele per sack and 200 sack Incor Neat. POB 6:15 A.M. 6-9-64. Cement did not circulate. WOC 18 hours. Top of cement outside 4-1/2" casing 2613'. Temp Survey. Tested 4-1/2" casing with 1500 PSI for 30 minutes-no drop in pressure.

| | | |
|--------------------------------|----------------------------------|--|
| Witnessed by C. L. Sparkman | Position Field Superintendent | Company HUMBLE OIL & REFINING COMPANY |
|--------------------------------|----------------------------------|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

| ORIGINAL WELL DATA | | | | | |
|------------------------|--------------|---------------------|------------------------|-----------------|--|
| D F Elev. | T D | P BTD | Producing Interval | Completion Date | |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | | |
| Perforated Interval(s) | | | | | |
| Open Hole Interval | | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

| | | | |
|-----------------------------------|--|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by <i>[Signature]</i> | | Name <i>Jack L. Thompson</i> | |
| Title Engineer District 2 | | Position Agent | |
| Date JUN 16 1964 | | Company HUMBLE OIL & REFINING COMPANY | |