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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

HUMBLE OIL & REFINING COMPANY ease New Mexico State "K" New Mexico State "New Mexico State "County Lea Toron Text of State Sprown and County Inches Inc			***				ORTS ON	"			
HUMBLE OIL & REFINING COMPANY Section Township Range New Mexico State "K" 26 Unit Letter Section Township Range R-35-E			(Submit to	o appropi	riate Distric	t Office	as per Comn	nission Rule	1106)		
Well No. 26	Name of Company HUMBLE OIL & REF	INING COMPA	NY		1		Hobbs N	lou Movies	99210		
New Mexico State "N" 26		2		l No.				ew Nextec			
Pool Vacuum Glorieta County Lea		uKu	1)			.7 - S	_		
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain):	Date Work Performed	Pool	77	0.7		(County	·			
Beginning Drilling Operations Remedial Work Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Spudded 12-1/4" hole at 4:00 P.M. 5-28-64. Ran 49 Jts 1542' 8-5/8" 24# casing set at 1557'. Cemented with 550 sacks Incor 4% Gel and 200 sacks Incor Neat with 2% Cal Chl. POB 1:10 A.M. 5-30-64. Cement circulated. WOC 18 hours. Tested casing with 1200 PSI for 30 minutes—no drop in pressure. Fill in Below For Remedial Work REPORTS ONLY ORIGINAL WELL DATA PETU. PETU. TD PETD Producing Interval Producing Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of T	<u> </u>						I	ea			
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I hereby certify that the information given above is true and contains the state of					I here	by certify	that the info	mation given	above is true and complete		
OF CONSERVATION COMMISSION	OJE CONSERVATION COMMISSION			to the	to the best of my knowledge.						
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