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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>A-1320</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Exxon Corporation</b>	8. Farm or Lease Name <b>New Mexico "K" State</b>
3. Address of Operator <b>Box 1600, Midland, TX 79701</b>	9. Well No. <b>27</b>
4. Location of Well UNIT LETTER <b>N</b> <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>28</b> TOWNSHIP <b>17-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum Glorieta</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3956 DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Perforate and acidize</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attachment

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>A L Clemmer</i></u>	TITLE <b>Unit Head</b>	DATE <b>7-7-76</b>
APPROVED BY <u><i>John Runyan</i></u> Geologist	TITLE	DATE <b>JUL 12 1976</b>
CONDITIONS OF APPROVAL, IF ANY:		

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JUL 6 1976

GIL CONSERVATION COMM.  
HOBBS, N. M.

Attachment to C-103

New Mexico "K" State

Proposed or Completed Operations

- 6-21-76      MIRU Baber Well Service, pulled rods and tbg., prep. to rn cmt retnr and sqz.
- 6-22-76      Rn Halliburton cmt retnr and tbg in hole set retnr @ 5995' pmpd into perfs 6052-6062' @ 6 BPM 1200 psi sqzd perfs w/150 sx Cl C cmt containing 5% salt and 0.3% Halad 22-A, MP 2500 psi reversed out 24 sx cmt., pulled tbg, to remove setting tool, rn 3-7/8" bit 4 3-1/8 drl collars and tbg in hole prep to drl retnr and cmt.
- 6-23-76      Ld hole w/8 bbls br wtr, tst csg to 1,000 psi, held O.K., drld cmt retnr @ 5995' and cmt to 6062' CO to 6190', tst perfs w/1,000 psi, held O.K.
- 6-24-76      Pulled tbg, drl collars and bit out of hole, perf 4½" csg from 6082-6086' (5 shots), 6096-6104' (9 shots), 6114-6120' (7 shots), total 21 shots, rn pkr and tbg in hole, set pkr @ 6072' and acidized perfs 6082-6120' w/3,500 gals 15% gelled HCl containing 2 gals. Corexit 7652 and 5#/gal 50-50 mixture BAF and rock salt to the last 2,500 gals. acid, MP 1400 psi, treated @ 5.6 BPM, ISIP on vacuum, unseat pkr, pull tbg and pkr out of hole.
- 6-25-76      Ran 2-3/8" tbg., Pump and rods in hole. RDU. FRW 6-30-76.

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CHE CONSERVATION COMM.  
HOBBS, N. M.