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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103.
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1320

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator EXXON CORPORATION	8. Farm or Lease Name NEW MEXICO "K" STATE
3. Address of Operator P.O. BOX 1600, MIDLAND, TEXAS 79701	9. Well No. 27
4. Location of Well UNIT LETTER N 330 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 28 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat VACUUM GLORIETA
15. Elevation (Show whether DF, RT, GR, etc.) 3956 DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER PERFORATE & ACIDIZE NEW INTERVAL <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED COPY.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **A. Z. Clemmer** TITLE **UNIT HEAD** DATE **6-21-76**

APPROVED BY **C. B. Starnes** TITLE **Supervisor** DATE **6-21-76**
CONDITIONS OF APPROVAL, IF ANY:

RECOMMENDED WORKOVER PROCEDURE

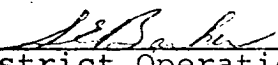
1. Pull rods and tubing.
2. Run a cement retainer on tbg. and set at 6000'.
3. Pump into perfs. to establish injectivity.
4. Squeeze perfs. with 150 sks. Class "C" cement containing 5% salt and 0.3% Halad 22-A (Halliburton). Squeeze cement to dehydration. Hesitate if necessary to obtain squeeze. Hold 1500 psi on tbg.-csg. annulus during squeeze.
5. WOC overnight.
6. Drill up retainer and cleanout cement to 6130'. Pressure test csg. to 1000 psi.
7. Perforate the following intervals w/ 1 JSPF using a jet csg. gun:

6082-6086	5 shots
6096-6104	9 shots
6114-6120	<u>7</u> shots

TOTAL 21 shots

Casing collars located at 6024, 6057, 6089, 6120, 6152.
Collars taken from GR/Correlation Log, McCullough, 5-30-64.

8. Run treating pkr. on tbg. and set at 6072'.
9. Acidize perfs. 6082-6120 w/ 3500 gals. 15% gelled HCl containing 2 gals. Corexit 7652. Add 0.5#/gal. of a 50-50 mixture of benzoic acid flakes and rock salt to last 2500 gals. acid. Overflush acid by 5 bbls. with clean brine. Pump acid at maximum rate not exceeding 1500 psi surface pressure.
10. Pull treating pkr. and return well to production.


District Operations Superintendent

VRT/sm
6-3-76