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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>A-1320</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>NEW MEXICO "K" STATE</b>
9. Well No. <b>27</b>
10. Field and Pool, or Wildcat <b>VACUUM GLORIETA</b>
12. County <b>LEA</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>EXXON CORPORATION</b>
3. Address of Operator <b>P.O. Box 1600, MIDLAND, TEXAS 79701</b>
4. Location of Well UNIT LETTER <b>N</b> <b>330</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>1980</b> FEET FROM THE <b>WEST</b> LINE, SECTION <b>28</b> TOWNSHIP <b>17-S</b> RANGE <b>35-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3956 DF</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <b>PERF. ADDITIONAL INTERVAL &amp; STIMULATE</b> <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**PULL RODS, PUMP & TBG. PERF. FOLLOWING INTERVALS W/1 SHOT/FT. USING CSG. SET GUN. CORRELATE W/PGAC ACOUSTIC-GAMMA RAY LOG DATED 5-26-64. 6034-6041, 6049-6052. CSG. COLLARS AS FOLLOWS 5868, 5900, 5935, 5962, 5992.5, 6024, 6057, 6089, 6120, 6152. RUN TBG. W/TREATING PKR SET @ APPROX 6045.**

**ACIDIZE INTERVAL 6034-6041 DOWN TBG-CSG ANNULUS W/2500 GALS OF 15% N.E. HCL ACID CONTAINING 3 GALS COREXIT 7652. FLUSH W/15 BBLs CLEAN BRINE WTR CONTAINING 1/4 GAL COREXIT 7652 PER BBL. OF BRINE, NOT TO EXCEED 1200 PSI SURFACE PRESSURE.**

**ACIDIZE INTERVAL 6049-6062 THROUGH TBG W/3500 GALS 15% N.E. HCL ACID CONTAINING 4 GALS. COREXIT 7652. INCLUDE .2 # GAL BENZOIC ACID FLAKES IN LAST 2500 GALS. FLUSH W/23 BBLs. CLEAN BRINE WTR W/1/4 GAL COREXIT 7652 PER/BBL OF BRINE. NOT TO OVERFLUSH AND EXCEED 1500 PSI SURFACE PRESSURE. PULL TBG + PKR AND RETURN WELL TO PRODUCTION**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe D. Ramey* TITLE UNIT HEAD DATE 5-8-74

APPROVED BY Joe D. Ramey TITLE Dist. 2. Supv. DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: