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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	A-1320

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	CHANGE OPERATOR NAME FROM HUMBLE OIL & REFINING COMPANY TO EXXON CORPORATION EFFECTIVE JANUARY 1, 1973	7. Unit Agreement Name	
2. Name of Operator	Humble Oil & Refg Co	8. Farm or Lease Name	New Mexico K State
3. Address of Operator	Box 1600 - Midland, Texas 79701	9. Well No.	27
4. Location of Well	UNIT LETTER N 330 FEET FROM THE S LINE AND 1980 FEET FROM THE W LINE, SECTION 28 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat	Vacuum Gloria
15. Elevation (Show whether DF, RT, GR, etc.)	3956' DF	12. County	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Pulled rods & pump. Acidized perfs from 6052 to 6062' w/ 5000 gal. Reg 15% NE acid @ 4 BPM, Max 2100 psi, SIP on Vacuum. Flushed w/ 100 BO. Reran rods & pump and return well back to producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Clemmer TITLE Unit Head DATE 1/10/69

APPROVED BY John W. Runyan TITLE Sec. 834 DATE 1/10/69
CONDITIONS OF APPROVAL, IF ANY: