Santa Fe. New Mexico

REQUEST FOR (OIL) - (ALLOWABLE'S GFFICE O.)

This form shall be submitted by the operator before an initial allowable will be assigned figurate completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is deliv-

* · · · · · · · · · · · · · · · · · · ·	, n n n n		·	964 ate)
WE ARE F	REFINING	EQUESTII CO. N	NG AN ALLOWABLE FOR A WELL KNOWN AS: New Mexico State "K" 27 SE S'	W
(Ço	mpany or Ope	rator)	New Mexico State "K" , Well No, in	••••••
# N#1	Sec.	28	(Lease) , T = 17-S , R = 35-E , NMPM., Vacuum Glorieta Date Well Completed: 5	D
Unit Le	lter .		Date Well Completed: 5	-31 - 6
	Lea		County. Date Spudded 5-11-64 Date Drilling Completed 5	-26-6
Pleas	e indicate lo	cation:	Elevation DF 3956 Total Depth 6200 PBTD 6	181
D	C B	A	Top Oil/Gas Pay 6052 Name of Prod. Form. Glorieta	
		1 1	PRODUCING INTERVAL -	
			Perforations 6052, 6053, 6054, 6055, 6056, 6057, 6058, 6059, 6060, 6	061.6
E	F G	H	Open Hole Depth Casing Shoe 6200 Depth Tubing 6	053
	i		Open HoleCasing Shoe	
L	KJ	I	OIL WELL TEST -	
"	v A	*	Natural Prod. Test:bbls.oil,bbls water inhrs,m	Chol
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to	
M	N O	P	load oil used): 87 bbls.oil, — bbls water in 7 hrs, — min.	
	x			Size_~
			GAS WELL TEST -	
3 <u>0' From</u>	SL-1980'	From WL	Natural Prod. Test: MCF/Day; Hours flowed Choke Size	-
Tubing Cast	ing and Cemer	nting Recor		
Size	Feet	SAX	the state of the s	
			Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	
7-5/8"	1574	400	Choke SizeMethod of Testing:	
			Acid or Fracture Treatment (Give amounts of materials used, such as acid, water,	oil. an
4-1/2"	6189	800	sand): 500 Gal Acetic Acid	J.1, di
			Casing Tubing 225 Date first new 5 20 6/	·
2	6044	-	Casing Tubing 225 Date first new 5-30-64 Press. Press. 225 oil run to tanks	
			Oil Transporter Texas New Mexico Pipe Line Company	
			Gas Transporter Phillips Petroleum Company GPM Gas Corpo	
Remarks:			EFFECTIVE: Februa	n. 1
				7 1,
	•••••••••	•••••••••••••••••		
				••••••
I hereb			rmation given above is true and complete to the best of my knowledge.	
Approved	· · · · · · · · · · · · · · · · · · ·	JUN Z		
			(Company or Operator)	
oy	CONSER	VATION	COMMISSION By: Juck I Sharper	
#			//	
By://			Title Agent	
/(*	भिक्त स्पूर्व हो। जन्म	. 417.	Send Communications regarding well to:	
Title	••••••••	************	Name HUMBLE OIL & REFINING COMPANY	
,			Por 2100 Unbbs Nov Mondon O	8270
Approved	1	JUN 2	HUMBLE OIL & REFINING COMPANY (Company or Operator) By: (Signature) Title Agent Send Communications regarding well to:	824

HUMBLE OIL & REFINING COMPAINON OF CO. C. C.

Hobbs, New Mexico
June 1, 1864 3 07 PM 64

Listed below are Deviation Tests run on New Mexico State "K" Well No. 27

<u>DEPTH</u>	DEGREES OF DEVIATION
500	3/4 3/4
976	
1450	1 1
1588	1
1993	3/4
2490	1-1/2
2909	1-3/4
3255	1-1/2
3526	1-1/4
3798	1
4078	3/4
4228	1-1/2
4338	1
4833	1-1/2
5110	3/4
5398	1
5893	1-3/4
6200	1-3/4
	•

HUMBLE OIL & REFINING COMPANY

BY Jack L. Thompson (Agent)

Subscribed and sworn to before this ____lst_ day of __June, 1964_____

ANITA RAY PARGIST

Notary Public Lea County, New Mexico

MY COMMISSION EXPIRES JANUARY 20. 1967