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DISTRICT I
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## State of New Mexico Energy, Minerals and Natural Resources Departmen.

d 1-1-89

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Name of Authorized Transporter of Oil  TEXAS New Mexico Pipeline Company  P. D. Box 42130, Houston, Texas 77242  Address (Give address to which approved copy of this form is to be seat)  4044 Penbrook Street, Odessa, Texas 77242  Address (Give address to which approved copy of this form is to be seat)  4044 Penbrook Street, Odessa, Texas 797  Hear of Authorized Transporter of Oil Equit,  P. D. Box 42130, Houston, Texas 77242  Address (Give address to which approved copy of this form is to be seat)  4044 Penbrook Street, Odessa, Texas 797  Hear of Texas of Heart of Texas 17242  Address (Give address to which approved copy of this form is to be seat)  4044 Penbrook Street, Odessa, Texas 797  Hear of Texas of Heart of Texas 1725  Texas Spatial Company  P. D. Box 42130, Houston Texas 77242  Address (Give address to which approved copy of this form is to be seat)  4044 Penbrook Street, Odessa, Texas 797  Hear of Texas 1725  Texas 797  Hear of Texas 1725  Texas 797  Hear of Texas 17242  Address (Give address to which approved copy of this form is to be seat)  4044 Penbrook Street, Odessa, Texas 797  Hear of Texas 1725  Texas 797  Hear of Texas 1725  Texas 797  Hear of Texas 17242  Address (Give address to which approved copy of this form is to be seat)  4044 Penbrook Street, Odessa, Texas 797  Hear of Texas 1725  Texas 17	Section 32 Towns	nip 1/	ט	Kai	age_	35-1	<u>. , r</u>	unrm,			<u> </u>		· · · · · · · · · · · · · · · · · · ·	County	
Texas New Mexico Pipeline Company  P. O. Box 42130, Houston, Texas 77242  Name of Authorized Transporter of Casinghead Cas Corporation  P. O. Box 42130, Houston, Texas 77242  Adda Penbrook Corporation  P. O. Box 42130, Houston, Texas 77242  Adda Penbrook Street, Odessa, Texas 797  If well produces oil or liquids, Upit   Sec.   Twp.   Rgs.   Ispa scaulity consecuted?   When 7   Very very very location of trains.   A   31   17S   35E   Yes   NR  This production is commissioned with that from any other lease or pool, give commissing order number:  V. COMPLETION DATA  Designate Type of Completion - (X)   Oil Well   Gas Well   New Weil   Workover   Deepen   Plug Back   Same Realy   Diff Res'   Designate Type of Completion - (X)   Name of Producing Formation   Top Oil/Gas Pay   Tubing Depth   P.B.T.D.  Elevations (DF, RKB, RT, GR, etc.)   Name of Producing Formation   Top Oil/Gas Pay   Tubing Depth   P.B.T.D.  TUBING, CASING AND CEMENTING RECORD   Depth Casing Shoce   TUBING, CASING AND CEMENTING RECORD   Depth Casing Shoce   TUBING, CASING AND CEMENTING RECORD   Depth Set   Sacks CEMENT    The First New Oil Run To Task   Date of Test		NSPORTE				NATU									
Name of Authorized Transporter of Casinghead Gas Corporation  Address (Give actives to which approved copy of this form is to be seet)  40.44 Pembrook Street, Odessa, Texas 79  If well produces cil or liquids,  A 31 17S 35E  Yes NR  Their production of tasks.  A 31 17S 35E  Yes NR  Their production is continipated with that from any other lease or pool, give commingiling order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Dist Spadded  Date Compl. Ready to Prod.  Total Depth  Des Spadded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Despute State Ready  Depth Casing Shoce  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TUBING Test Now For fall 24 hours;  Date of Test  Tubing Pressure  Casing Pressure  Oil - Bbit.  Oil - Bbit.  Oil - Condensate/MMCF  Oil CONSERVATION OF Condensate  Oil - Condensate/MMCF  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I Superavisor  Title  Title  Title  Title  Title  Title  Title  Title	•	pi 🔯 i			- 1		1			-	-				
GPM Gas Corporation  Well produced of influents.  Well produced of influents.  Well produced of influents.  A 31 175 35E Yes NR  This production is commingated with that from any other lease or pool, give comminging order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  TOTAL AND REQUEST FOR ALLOWABLE  DIL WELL (*fear must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choice Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Inerting Method (pion, back pr.)  Tubing Pressure (Stus-in)  Casing Pressure (Stus-in)  Choice Size  OIL CONSERVATIONOSTY SEXTON  DISTRICT I SUPERVISON  DISTRICT I SUPERVISON  Title  Title  Title  Title															
If well produces oil or liquids,   Usit   Sec.   Twp.   Rge   Is gas actually connected?   When ?							,				•				
Tribing production is communicated with that from any other lease or pool, give communicating order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Spadded  Date Compl. Ready to Prod.  Designate Type of Completion - (X)  Date Spadded  Date Completion - (X)  Name of Producing Formation  Top Oil/Cas Pay  Tubing Depth  Perforations  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  DILL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours;)  Date First New Oil Run To Task  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Gas- MCF  Oil CONSERVATION ON Condensate/MACF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify this the risks and regulations of the Oil Conservation  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  District I supervisor  Title  Title  Title			Sec	Two	<u>n</u> [	Roe				اد .			sod, L	exas /y	
fithis production is commingled with that from any other lease or pool, give comminging order number:  V. COMPLETION DATA  Designate Type of Completion - (X)   Oil Well   Gas Well   New Well   Workover   Despen   Plug Back   Same Res'   Diff Res'   Date Spudded   Date Compl. Ready to Prod.   Total Depth   P.B.T.D.    Blevations (DF, RRB, RT, GR, alc.)   Name of Producing Formation   Top Oil/Gat Pay   Tubing Depth    Performing Depth   Tubing Depth   Depth Casing Shoe    TUBING, CASING AND CEMENTING RECORD   Depth Casing Shoe    TUBING, CASING AND CEMENTING RECORD   Depth Casing Shoe    TUBING CASING A TUBING SIZE   DEPTH SET   SACKS CEMENT    V. TEST DATA AND REQUEST FOR ALLOWABLE   Depth Set   Sacks CEMENT    Date First New Oil Run To Tank   Date of Test   Date of Test   Producing Method (Flow, pump, gas lift, etc.)    Date First New Oil Run To Tank   Date of Test   Date of Test   Depth Casing Pressure   Choke Size    Actual Prod. During Test   Oil - Bbls.   Water - Bbls.   Gas- MCF    GAS WELL   Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MHCF   Gravity of Condensate    Oil - Condensate   Oil - Bbls.   Oil - Bbls.    Oil - Condensate   Oil - Bbls.   Oil - Condensate   Oil - Condensate   Oil - Bbls.    Oil - OPERATOR CERTIFICATE OF COMPLIANCE   Invited have been compiled viole and regulations of the Oil Consensation private above is true and confident to the best of my have been above is true and confidence to the best of my have been above    VI. OPERATOR CERTIFICATE OF COMPLIANCE   Date   Oil - Condensate   Oil - Oil - Condensate   Oil - Oi	give location of tanks.				• :	_	1 -			ľ					
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Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Name of Producing Formation  Top Ol/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  If set must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date Firm New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  ACTUAL Prod. During Test  Oil - Bbis.  Water - Bbis.  Gas-MCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify thus the rates and regulations of the oil conservation  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  DATE TITLE  DATE OF CONSERVATION OF TITLE  DATE OF CONSERVATION OF TITLE  Title  Title	V. COMPLETION DATA	,			, ,										
Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Perforations  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE.  DILL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE Is berefy certify that the rules and regulations of the Oil Conservation Division have been complied with sad that the information given above is true and complied to the bed of my knowledge and baties.  Title  Title  Title  Title		n - (X)	Oil W	eli	Ge	s Well	New Wei	Work	cover	De	epen	Plug Back	Same Res'v	Diff Res'v	
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TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Ubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil - Bbis. Water - Bbis. Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify the file-ruise and regulations of the Oil Conservation Division have been compiled with each that the information gives above is true and confpiete to the best of my knowledge and belief.  Date Approved ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR  Title  Title  Title	Clausians (DE DED DT CD ata)	Nome of E		E	•i		Ton Oil/Gas	Ton Oil/Gae Pay							
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas 1\$\frac{1}{2}\$\frac{1}{	Haine Of Flooring Political						in one carris,					Tuning Depth			
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HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Candensate/MMCF  Gas-MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Using Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Conclemante (Shut-in)  Conclemante (Shut-in)  Conclemante (Shut-in)  OIL CONSERVATIONOMY ISION  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  By  DISTRICT I SUPERVISOR  Title  Title					672.7		~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~	D.C. D.	<del></del>			1			
V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL (I ar must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF  GAS WELL  Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify they ther rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  BY DISTRICT I SUPERVISOR  Title  Title	1101 5 0175						CEMENT			<u>D</u>		T	24042 251		
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Cating Pressure  Cating Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Gravity of Condensate  Festing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Cating Pressure (Shut-in)  Cating Pressure (Shut-in)  Ohoke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 bereby certify thus the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title  Title  Title  Title	HOLE SIZE	- CA	CASING & TUBING SIZE				DEPTH SET					SACKS CEMENT			
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Cating Pressure  Cating Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Gravity of Condensate  Festing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Cating Pressure (Shut-in)  Cating Pressure (Shut-in)  Ohoke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 bereby certify thus the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title  Title  Title  Title							<del>                                     </del>								
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Date of Test  Cating Pressure  Cating Pressure  Choke Size  Actual Prod. During Test  Oil - Bbis.  Water - Bbis.  Gas-MCF  Gravity of Condensate  (Studing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Cating Pressure (Shut-in)  Cating Pressure (Shut-in)  Cating Pressure (Shut-in)  Olic CONSERVATION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  By DISTRICT I SUPERVISOR  Title  Title  Title			•				1								
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Date of Test  Cating Pressure  Cating Pressure  Choke Size  Actual Prod. During Test  Oil - Bbis.  Water - Bbis.  Gas-MCF  Gravity of Condensate  (Studing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Cating Pressure (Shut-in)  Cating Pressure (Shut-in)  Cating Pressure (Shut-in)  Olic CONSERVATION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  By DISTRICT I SUPERVISOR  Title  Title  Title							1	·							
Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Gravity of Condensate  MMCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title  Title  Title  Title	V. TEST DATA AND REQUE	ST FOR A	ALLOV	VABI	LE		<u> </u>					1			
Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Condensate/MMCF  Condensate/	OIL WELL (Test must be after	recovery of u	otal volum	ne of la	ad oil	and must	i be equal to d	r exceed	top allo	wable	for this	depth or be	for full 24 hou	<b>65.</b> )	
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Oil Condensate	Date First New Oil Run To Tank	Date of Te	e d				Producing N	iethod (i	low, pu	mp, g	as lift, e	4c.)			
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  Mining Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  OIL CONSERVATION OF CONSERVATION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title  Title  Title  Title  Title							ļ					T#	<del> </del>		
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  String Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title  Title  Title  Title	Length of Test	Tubing Pro										Croke Size			
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have beta complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title  Title  Title	Accord Book Busine Trees	0" 511										Gas- MCF			
Actual Prod. Test - MCF/D  Length of Test  Biblis. Condensate/MMCF  Gravity of Condensate  Conting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title  Title  Title	Marion Duing 1686 Uli - BOIS.						Water - Doil					- 171C1			
Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the been of my knowledge and belief.  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title  Title  Title	GAS WELL														
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title  Title  Title  Title  Title	Actual Prod. Test - MCF/D	Length of	Test				Bbis. Conde	amic/M	MCF			Gravity of	Condensate		
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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title  11/24/93  (915) 368-1488  Title  Title	esting Method (pitot, back pr.)	Tubing Pr	Luning Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title  11/24/93 (915) 368-1488	VI. OPERATOR CERTIFIC	CATE OF	COM	<b>PLL</b>	AN(	Œ									
Date Approved ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR  Title 11/24/93  ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR  Title Title Title								OIL (	COV	ISE	HV	ATION	<b>193</b> VISIO	ON	
Date Approved ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR  Title  11/24/93  Date Approved ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR  Title  Title					bove										
ORIGINAL SIGNED BY JERRY SEXTON  By DISTRICT I SUPERVISOR  Printed Name Affairs Title  11/24/93 (915) 368-1488	is true and complete to the best of my	y ICDOWledge a	na belief.				Dat	e Apr	rove	d _					
L: M. Sanders, Supervisor Regulatory Printed Name Affairs Take 11/24/93 (915) 368-1488  Title			10	2			ORIGINAL SIGNED BY JEDDY CEVEN								
Pristed Name Affairs Title  11/24/93 (915) 368-1488  Title	the state of the s	1 10	- Je	<u>~_</u>			Bv			ATZK	ICT I	SUPERVIC	i sexion		
Pristed Name	M. Sanders, /81	upervi	or F	Regu	ıla	tory	-, -						~~~		
11/24/93 (915) 368-1488							Tiel								
Date Telephone No.		(						<del></del>	_						
	Date		T	elephor	e No.	•	11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.