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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <u>A-1320</u>
7. Unit Agreement Name
8. Farm or Lease Name <u>NEW MEXICO "K" STATE</u>
9. Well No. <u>28</u>
10. Field and Pool, or Wildcat <u>VACUUM GLORIETA</u>
12. County <u>Lea</u>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Exxon Corporation

Address of Operator

P.O. Box 1600, Midland, Texas 79702

Location of Well

UNIT LETTER A 330 FEET FROM THE N LINE AND 330 FEET FROM

THE E LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER CSG LEAK SURVEY ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Clean out cellar to surface casing.

2. Install bleeder line from 8 1/2" surface casing to above ground level with control valve at surface.

3 NO INTERMEDIATE CASING IN THIS WELL.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A L Clemmer

TITLE Unit Head

DATE 2-3-77

FEB 17 1977

APPROVED BY [Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: