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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<i>A-1320</i>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	CHANGE OPERATOR NAME FROM <del>HUMBLE OIL &amp; REFINING COMPANY</del> TO EXXON CORPORATION EFFECTIVE JANUARY 1, 1973	7. Unit Agreement Name
2. Name of Operator <i>Humble Oil &amp; Refg. Co.</i>		8. Farm or Lease Name <i>New Mexico K State</i>
3. Address of Operator <i>Box 1600- Midland, Texas 79701</i>		9. Well No. <i>28</i>
4. Location of Well UNIT LETTER <i>A</i> <i>330</i> FEET FROM THE <i>E</i> LINE AND <i>330</i> FEET FROM THE <i>N</i> LINE, SECTION <i>32</i> TOWNSHIP <i>17-S</i> RANGE <i>35-E</i> NMPM.		10. Field and Pool, or Wildcat <i>Vacuum Glorieta</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3966 OF</i>		12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:
REMEDIAL WORK <input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/>
PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*MIRU, pulled rods and pump, acidized perfs 6064' to 6074' w/ 5000 gal. req. 15% NE acid @ 5.2 BPM. Max. on vacuum, reran rods & pump and return well to producing status. Repotential test well made 8580-4 BW. Top allow. (78)*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>R. T. Berry</i>	TITLE <i>Unit Head</i>	DATE <i>11-1-68</i>
APPROVED BY <i>[Signature]</i>	TITLE	DATE <i>NOV 4 1968</i>
CONDITIONS OF APPROVAL, IF ANY:		