

(REVISED 7/1/52)
(FORM C-105)

[illegible]

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

HUMBLE OIL & REFINING COMPANY

New Mexico State "K"

(COMPANY OR OPERATOR)

(LEASE)

WELL NO. 28, IN NE $\frac{1}{4}$ OF NE $\frac{1}{4}$, OF SEC. 32, T. 17-S, R. -35-E, NMPM.
Vacuum Glorieta POOL, Lea COUNTY.

WELL IS 330 FEET FROM North LINE AND 330 FEET FROM East LINE
OF SECTION 32 IF STATE LAND THE OIL AND GAS LEASE NO. IS A-1320

DRILLING COMMENCED May 15, 1964 DRILLING WAS COMPLETED May 27, 1964

NAME OF DRILLING CONTRACTOR Sharp Drilling Company

ADDRESS _____ Midland, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3966 D.F. THE INFORMATION GIVEN IS TO BE

KEPT CONFIDENTIAL UNTIL _____, 19____ DATE WELL COMPLETED 6-1-64

DISTANCE FROM RDB TO CSG. HEAD FLANGE 13.50 TOP OF RDB 1.0

Oil Sands or Zones

NO. 1, FROM 6064-6074 TO NO. 4, FROM TO

NO. 2, FROM _____ TO _____ NO. 5, FROM _____ TO _____

NO. 3, FROM _____ TO _____ NO. 6, FROM _____ TO _____

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM _____ TO _____ FEET. _____

NO. 2, FROM _____ TO _____ FEET. _____

NO. 3, FROM _____ TO _____ FEET. _____

NO. 4, FROM _____ TO _____ FEET. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	1530	Halliburton	-	-	Surface
4-1/2"	9.5 & 11.6	New	6187	Baker	-	6064-6074	Oil String
#2"	4.70	New	6077	-	-	-	-

*Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	TOP OF CEMENT <div style="border: 1px solid black; width: 100px; height: 30px; margin: 0 auto;"></div>
12-1/4"	8-5/8"	1544	750	Pumped	-	Cement Circulated
7-7/8"	4-1/2"	6200	900	Pumped	-	2600' by Temp Survey

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Acidized perforations 6064-6074 with 500 gallons acetic acid. Maximum pressure 1400#.

Job by Western Company. Acidized perforations 6064-6074 with 2,000 gallons 15% retarded

HCL acid with an average injection rate of .9 BPM. Maximum pressure 1400#. Minimum pressure

1200#. Job by Western Company.

RESULT OF PRODUCTION STIMULATION: Well completed as a flowing oil well.

TOTAL DEPTH 6200 (Driller's T.D.)

PBD .6175