KECUKU UT UKILLISILIM MINU STECIME TESTS

IF DRILL-STEM OR OTHER SPECIAL TESTS OR DEVIATION SURVEYS WERE MADE, SUBMIT REPORT ON SEPARATE SHEET AND ATTACH HERETO **TOOLS USED** O FEET TO 6200\* FEET, AND FROM ROTARY TOOLS WERE USED FROM\_ \_\_FEET TO\_ FEET TO\_\_\_\_\_FEET, AND FROM\_\_\_ CABLE TOOLS WERE USED FROM.... \_\_FEET TO\_\_ \*Driller's T.D. **PRODUCTION** May 31 \_, 19<u>64</u>. PUT TO PRODUCING\_\_ OIL WELL: THE PRODUCTION DURING THE FIRST HOURS WAS 65 BARRELS OF LIQUID OF WHICH 100 % \_\_\_\_\_% WATER; AND\_\_ \_\_\_\_% WAS EMULSION; \_\_\_\_\_ SEDIMENT. A.P.I. GRAVITY 38.50 GAS WELL: THE PRODUCTION DURING THE FIRST 24 HOURS WAS.... \_\_\_\_\_\_M.C.F. PLUS\_ - LBS. BARRELS OF LIQUID HYDROCARBON. SHUT IN PRESSURE LENGTH OF TIME SHUT IN\_ PLEASE INDICATE BELOW FORMATION TOPS (In Conformance With Geographical Section Of State): SOUTHEASTERN NEW MEXICO NORTHWESTERN NEW MEXICO T. DEVONIAN\_ T. OJO ALAMO. Rustler 1533 T. SILURIAN. T. KIRTLAND-FRUITLAND\_ Tansill 2708 T. MONTOYA T. FARMINGTON\_ 2810 T. YATES T. SIMPSON T. PICTURED CLIFFS\_ 3042 T. 7 RIVERS\_ T. McKEE\_ T. MENEFEE 3685 T. QUEEN\_ T. ELLENBURGER\_\_ T. POINT LOOKOUT\_ 4042 T. GRAYBURG\_ T. GR. WASH\_\_ T. MANCOS 4360 T. SAN ANDRES\_ T. GRANITE\_ T. DAKOTA 5937 T. GLORIETA T. MORRISON\_ Paddock Pay 6062 T. TUBBS T. ABO T. PENN\_ T. MISS. FORMATION RECORD THICKNESS FROM THICKNESS TO **FORMATION** IN FEET **FORMATION** Red Bed 1841 1841 1841 2962 1121 Anhydrite and Salt 6200 3238 2962 Lime T.D. ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED I HEREBY SWEAR OR AFFIRM THAT THE INFORMATION GIVEN HEREWITH IS A COMPLETE AND CORRECT RECORD OF THE WELL AND ALL WORK DONE ON IT SO FAR AS CAN BE DETERMINED FROM AVAILABLE RECORDS. June 19, 1964 COMPANY OR OPERATOR Humble Oil & Refining Company ADDRESS Box 2100, Hobbs, New Mexico 88240 POSITION OR TITLE