

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20719
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1320
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA EAST UNIT TRACT 1
8. Well No.	2
9. Pool name or Wildcat	VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>1981</u> Feet From The <u>WEST</u> Line Section <u>28</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3948' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: FRACTURE STIMULATION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/04/95 MIRU DDU, COOH W/PUMP & RODS, NU BOPE, COOH W/TBG, SIH W/CSG SCRAPER, SISD.  
10/05/95 TRIP SCRAPER TO 6167', COOH, MIRU TBG TESTERS, GIH W/TREATING PKR, TEST TBG WHILE  
GIH, SET PKR 6013', LOAD & TEST CSG TO X003, O.K., SISD.  
10/08/95 MIRU HES, ACIDIZE GLORIETTA 6112'-6162', PUMP 4000 GALS 15% ACID, RU SWAB, RECOVERED  
5 BBLs. SISD.  
10/09/95 RD SWAB AFTER 5 SWAB RUNS, COOH W/PKR, GIH W/PROD TBG & PUMP, ND BOPE, NU WELLHEAD,  
RIH W/RODS, HANG WELL ON, RDMO DDU, LEAVE WELL PUMPING.  
10/10/95 TEST 24 HRS, 0 BOPD, 200 BWP, NO MCF.  
10/11/95 TEST 24 HRS, 0 BOPD, 210 BWP, 0 MCF.  
10/12/95 TEST 24 HRS, 0 BOPD, 207 BWP, 5 MCF.  
10/13/95 TEST 24 HRS, 2 BOPD, 89 BWP, 3 MCF.  
10/14/95 TEST 24 HRS, 4 BOPD, 126 BWP, 3 MCF.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Sanders TITLE SR. REGULATION ANALYST DATE 11/01/95  
TYPE OR PRINT NAME M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I OIL FIELD DIVISION

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NOV 03 1995

10/15/95 TEST 24 HRS, 2 BOPD, 89 BWPD, 2 MCF.  
10/16/95 TEST 24 HRS, 4 BOPD, 126 BWPD, 3 MCF.  
10/17/95 TEST 24 HRS, 7 BOPD, 209 BWPD, 8 MCF.  
COMPLETE DROP FROM REPORT.