

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20719
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 1
8. Well No. 2
9. Pool name or Wildcat Vacuum Glorieta
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3948' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762

4. Well Location Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>1981</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/24/94 RU COOH with rods and tbg. NU class 2 BOP. COOH with tubing.  
5/25/94 MIRU and shoot 4 squeeze holes at 1700'. GIH w/RBP and packer on 2-3/8" production tubing. Set RBP at 3000'. Pump 375 sxs of cement. WOC.  
5/26/94 GIH with production tubing and drill out retainer cement.  
5/27/94 Tag sand and RBP at 2500' and circulate hole clean. GIH and retrieved RBP and reset at 6075'.  
5/28/94 Pressure test squeeze perforations and casing to 500#. TAG sand and RBP at 2500' circulate hole and COOH. GIH w/RBP retrieving tool and wash sand off of RBP and retrieve. Go downhole with RBP to 6075'. Pressure test casing to 500# held OK. COOH w/RBP and GIH w/prod. equipment and returned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

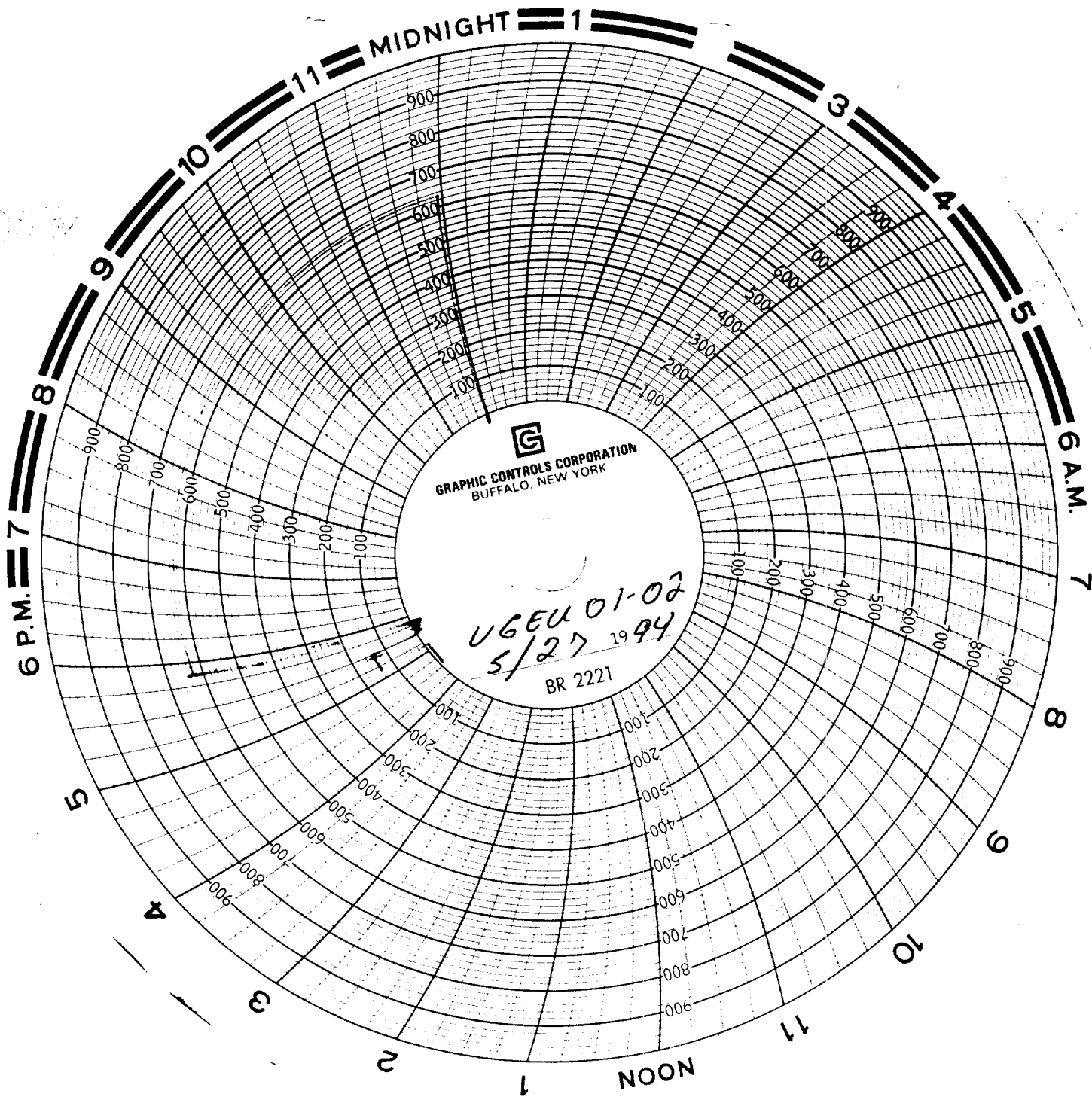
SIGNATURE Paul Kautz TITLE Supv., Reg. Affairs DATE 6/22/94  
TYPE OF PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use)

Orig. Signed by  
**Paul Kautz**  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 29 1994

CONDITIONS OF APPROVAL, IF ANY:



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

UGCU 01-02  
5/27 1994  
BR 2221