

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-20720

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
A-1320

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Vacuum Glorieta East Unit
Tract 2

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Phillips Petroleum Company

8. Well No.
1

3. Address of Operator
4001 Penbrook St. Odessa, TX 79762

9. Pool name or Wildcat
Vacuum Glorieta

4. Well Location
Unit Letter B : 330 Feet From The North Line and 2306 Feet From The East Line
Section 32 Township 17S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3964' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. POOH w/rods.
2. NU Class 2 BOPE.
3. POOH w/2-3/8" production tubing.
4. GIH and perf. 4 squeeze holes at +/- 1700'. POOH.
5. GIH with RBP and packer on 2-3/8" production tubing. Set pkr. and pressure test RBP to 500 psig. Spot 2 sxs sand on top of RBP.
6. Hold 500 psig on annulus during injection into squeeze perforations. Establish injection rate and pressure and attempt circulation out surface casing valves.
7. Squeeze method and cement slurry design and volume will be determined based on pump in rates and pressures.
8. COOH with tubing.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders
TYPE OR PRINT NAME L. M. Sanders

TITLE Supv. Regulatory Affairs DATE 04-05-94
(915) TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAY 03 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**Vacuum Glorieta East Unit
Tract 2 Well No. 1
Vacuum Glorieta
API No. 30-025-20720
Lease No. A-1320
Lea County, NM
Form: C-103**

- 9. GIH wit 3-7/8" bit and drill collars on 2-3/8" tubing. Drill out cement. Pressure test squeeze perforations and casing to 500 psig. Monitor surface casing valves to insure no pressure. Tag sand and RBP at 3000' and circulate hole clean. POOH.**
- 10. Wash sand off of RBP and retrieve. Go downhole with RBP and set at +/- 5900'. Pressure test 4-1/2" production casing to 500 psig and record on circular chart. Tag and record PBTB, and POOH with RBP.**
- 11. GIH with 2-3/8" tubing, placing seating nipple to at least depth of bottom perf at 6176'.**
- 12. Place well back on production.**

**05-03-94
AF:ehg
RegPro:AFran:VGEUT2W1.103**

RECEIVED

**SOL. STAFFS
OFFICE**