

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION.

CHANGE OPERATOR NAME FROM
SUBMIT IN QUINTUPPLICATE.AREA 640 ACRES
LOCATE WELL CORRECTLY

HUMBLE OIL & REFINING COMPANY

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New Mexico State

(COMPANY OR OPERATOR) EFFECTIVE JANUARY 1, 1973

WELL NO. 30 IN NW 1/4 OF NE 1/4, OF SEC. 32, T. 17-S, R. 35-E, NMPM.
Vacuum Glorietta POOL, Lea COUNTY.WELL IS 330 FEET FROM North LINE AND 2306 FEET FROM East LINE
OF SECTION 32 IF STATE LAND THE OIL AND GAS LEASE NO. IS A-1320

DRILLING COMMENCED June 9, 1964 DRILLING WAS COMPLETED June 27, 1964

NAME OF DRILLING CONTRACTOR Sharp Drilling Company

ADDRESS Midland, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3977 D. F. THE INFORMATION GIVEN IS TO BE
KEPT CONFIDENTIAL UNTIL - 19 - DATE WELL COMPLETED 7-1-64

DISTANCE FROM RDB TO CSG. HEAD FLANGE 13.50 TOP OF RDB 1.0

OIL SANDS OR ZONES

NO. 1, FROM 6164, 6166, 6168, 6170, 6172 NO. 4, FROM TO
NO. 2, FROM TO NO. 5, FROM TO
NO. 3, FROM TO NO. 6, FROM TO

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM TO FEET.
NO. 2, FROM TO FEET.
NO. 3, FROM TO FEET.
NO. 4, FROM TO FEET.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	1565	Baker	-	-	Surface
4-1/2	9.5 & 11.6	New	6210	Baker	-	6164, 6166, 6168, 6170, 6172	Oil String
*2-3/8"	4.70	New	6167	-	-	-	-

*Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	TOP OF CEMENT
12-1/4	8-5/8	1580	750	Pumped	-	Cement circulated
7-7/8	4-1/2	6223	900	Pumped	-	2701 by temp. survey

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Displaced water in 4-1/2" casing with lease oil and spotted 500 gals. Halliburton MCA acid with 2/10% inhibitor and 3% MORFLO II on bottom. Perf. 4 1/2" casing at 6164, 6166, 6168, 6170 and 6172 with one radio active jet shot per depth, selective fired. Acidized above perf. with the 500 gals. MCA acid with an average injection rate of 1.2 BPM. Max. press. 1200 #. (Contd)

RESULT OF PRODUCTION STIMULATION

Well completed as a flowing

oil well.

TOTAL DEPTH 6224 (Wire line T. D.)

PRD 6213