

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-73

|                               |                                                                         |
|-------------------------------|-------------------------------------------------------------------------|
| 14. Indicate Type of Lease    | State <input checked="" type="checkbox"/> Free <input type="checkbox"/> |
| 15. State Oil & Gas Lease No. | A-1320                                                                  |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" FORM O-101 FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                          |                                                   |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                         | 7. Unit Agreement Name                            |
| 2. Name of Operator<br>Exxon Corporation                                                                                                                                                                 | 8. Form or Lease Name<br>New Mexico "K" State     |
| 3. Address of Operator<br>P.O. Box 1600 Midland, TX 79702                                                                                                                                                | 9. Well No.<br>31                                 |
| 4. Location of well<br>UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM<br>THE <u>West</u> LINE. SECTION <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM. | 10. Field and Pool, or Acreage<br>Vacuum Glorieta |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>3962                                                                                                                                                    | 12. County<br>Lea                                 |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                      |                                                                                      |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|--------------------------------------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>                                             |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/>                                        |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <u>Repair oil flow, circ. cmt. to sur-</u> <input checked="" type="checkbox"/> |
|                                                |                                           |                                                      | face, acid wash perfs.                                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled production equipment.
2. Set RBP at 2800' w/ 50# sand on top.
3. Perf. 4 1/2" csg. at 2600' w/ 2 SPF. Cmt. retainer set at 2575 on tbg.
4. Cmt. w/ 900 sx. class "C" w/8% Bentonite, 150 sx. class "C" cmt. Did not circ. Top of cmt. 1350 - Temp. survey.
5. Drill retainer and cmt. test squeeze on perfs--perfs would not hold pressure. Re-squeeze perfs w/300 sx. CL "C" neat, sting out of retainer.
6. Test perfs. at 2600' w/1000# - held o.k. Pulled BP at 2800'.
7. Set pkr. at 6100', acidize perfs. 6140-76 w/3,000 galss. inhib. 15% NE HCl acid. Pulled pkr. and run rods and tubing.
8. Well produced 29 BO plus 67 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed E. F. L... TITLE Sr. Administrator DATE 8/28/80

APPROVED BY Ferry Nelson DATE 8/28/80

CONDITIONS OF APPROVAL, IF ANY: