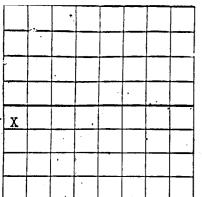
NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
TILE		5a. Indicate Type of Lease
J.S.G.S.	-	State Fee.
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		A-1320
SUNE	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL ON TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. ACTION FOR PERMIT - OF FORM C-101) FOR SUCH PROPOSALS.)	
1.		7. Unit Agreement Name
OIL GAS WELL	OTHER-	
2. Name of Operator	A = 1 A . /	8. Farm or Lease Name
EXXON CORPOR	ATTOR	NEW MEXICO "K" STATE
	MIDLAND TEXAS 79701	9. Well No. 3 /
4. Location of Well	2210	10. Field and Pool, or Wildcat
UNIT LETTER	2310 FEET FROM THE SOUTH LINE AND 330 FEET FR	OM VACUUM GLOKIETA
THE WEST LINE, SEC	CTION 28 TOWNSHIP 17-5 RANGE 35-E NMP	··· (
mmmm	Sharetten (Share whether DE P.T. CP. etc.)	12, County
	15. Elevation (Show whether DF, RT, GR, etc.) DF 3962	LEA
16.		
	k Appropriate Box To Indicate Nature of Notice, Report of C	
NOTICE OF	INTENTION TO: SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PEGG AND ADARDONNER!
	OTHER	
OTHER PERFORAT	<i>E</i>	
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, including	ing estimated date of starting any proposed
WELL INCA PA	BLE OF TOP ALLOWABLE AND PR	CODUCTION
arze meara	in Shain	
RATE DECLIN	ING RAPIDLY.	
PIAN TO PE	RFORATE 6140-6148' AND SEL	ECTIVELY
	•	
STIMULATE.		
	9	
		•
18 I hereby certifu@hat the informat	ion above is true and complete to the best of my knowledge and belief.	
10.1 mereo, centrayinat the informat		
SIGNED Dew	TITLE UNIT HEAD	DATE 3-20-74
	Carrie	

CONDITIONS OF APPROVAL, IF ANY

DATE ___



NEW MEXICO OIL CONSERV. ON COMMISSION SANTA FE, NEW MEXICO

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPLICATE. CHANGE OPERATOR NAME FROM

STANCE FROM RDB TO CSG. HEAD FLANGE 10.0 TOP OF RDB 1.0	POOL Lea		<u> </u>	MPANY	OR OPERATI	OR) FEFFCT	AUN CURINEN IVE IANHARI	AMELONCO, St	ate at			
Vacuum Glorieta	POOL Lea	WELL NO.	31	, IN_	NW	4 OF SW		c. 28	T 17-S	R	35-E	NMPN
VELL IS 2310 FEET FROM South LINE AND 330 FEET FROM West	FEET FROM South LINE AND 330 FEET FROM West LINE	Vacui	um Glorie	ta			POOL,	Lea			C(DUNTY
F SECTION 28	IF STATE LAND THE OIL AND GAS LEASE NO. IS	/ELL IS	2310	FE	ET FROM.	South	LINE AND	330	FEET FR	ROM. W	est	LIN
19 64 DRILLING WAS COMPLETED July 14	NCED June 29 19 64 DRILLING WAS COMPLETED July 14 19 64 NG CONTRACTOR Rod Ric Corporation Midland, Texas SESA LEVEL AT TOP OF TUBING HEAD 3962 D. F. THE INFORMATION GIVEN IS TO BE ALL UNTIL 19 DATE WELL COMPLETED 7-18-64 RDB TO CSG. HEAD FLANGE 10.0 TOP OF RDB 1.0 OIL SANDS OR ZONES 10											
Rod Ric Corporation	Rod Ric Corporation Midland, Texas	RILLING C	OMMENCE	D	June 2	9	19 <u>64</u> DRILL	ING WAS CO	MPLETEDJ	uly 14		9 64
LEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3962 D. F. THE INFORMATION GIVEN	SEALEVEL AT TOP OF TUBING HEAD 3962 D. F. THE INFORMATION GIVEN IS TO B	AME OF	DRILLING C	ONTRA	ACTOR		Rod Ric	Corporati				
LEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3962 D. F. THE INFORMATION GIVEN	SEALEVEL AT TOP OF TUBING HEAD 3962 D. F. THE INFORMATION GIVEN IS TO B	DDRESS_				· · · · · · · · · · · · · · · · · · ·	Midland	, Texas				
EPT CONFIDENTIAL UNTIL	AL UNTIL								THE INFO	RMATIO	N GIVEN IS	TO B
OIL SANDS OR ZONES O. 1, FROM 6162, 6164, 6168, 6170, 6172, 6174, 6176 O. 2, FROM TO NO. 5, FROM TO NO. 6, FROM TO IMPORTANT WATER SANDS ICLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE. O. 1, FROM TO TO FEET. O. 2, FROM TO FEET. O. 4, FROM TO CASING RECORD SIZE WEIGHT PER FOOT USED AMOUNT KIND OF PULLED FROM PERFORATIONS PURP 8-5/8" 24#32# New 1600 Baker - 6162,6164,6168 O11 4-1/2" 9.5#&11.6# New 6260 Baker - 6162,6164,6168 O11	CASING RECORD CUT AND PERFORATIONS PURPOSE Result of the control of the	EPT CONF	IDENTIAL I	JNTIL_		•						
O. 1, FROM 6162, 6164, 6168, 6170, 6172, 6174, 6176 O. 2, FROM TO NO. 5, FROM TO O. 3, FROM TO NO. 6, FROM TO IMPORTANT WATER SANDS ICLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE. O. 1, FROM TO FEET. O. 2, FROM TO FEET. O. 3, FROM TO FEET. CASING RECORD SIZE WEIGHT NEW OR USED AMOUNT KIND OF SHOE PULLED FROM PERFORATIONS PURP PER FOOT USED AMOUNT SHOE PULLED FROM PURP PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURP PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURP PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURP PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURP PERFORM PERFORATIONS PURP PERFORM PE	TO NO. 5, FROM TO NO. 6172, 6174, 6176 TO NO. 6, FROM TO NO. 6, F	STANCE	FROM RDB	TO C	SG. HEA	D FLANGE	10.0	TO	P OF RDB,_		1.0	
O. 2, FROM TO NO. 5, FROM TO O. 3, FROM TO NO. 6, FROM TO IMPORTANT WATER SANDS ICLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE. O. 1, FROM TO FEET. O. 2, FROM TO FEET. O. 3, FROM TO FEET. O. 4, FROM TO FEET. CASING RECORD SIZE WEIGHT PER FOOT USED AMOUNT KIND OF PULLED FROM PERFORATIONS PURP PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURP PER FOOT USED SHOE OF COLUMN PERFORATIONS PURP PULLED FROM PERFORM PE	TO NO. 5, FROM TO TO NO. 6, FROM TO IMPORTANT WATER SANDS IN RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE. TO FEET. TO FEET. TO FEET. TO FEET. CASING RECORD VEIGHT NEW OR USED AMOUNT KIND OF SHOE PULLED FROM PERFORATIONS PURPOSE #\$32# New 1600 Baker - Surface #\$11.6# New 6260 Baker - 6162,6164,6168 Oil String 6170,6172,6174 &6176	O 1 FPC	nu 6162.	6164.	6168.						•	
IMPORTANT WATER SANDS	NO. 6, FROM TO					!			i., 	TO		
IMPORTANT WATER SANDS IMPORTANT IMPO	IMPORTANT WATER SANDS IMPORTANT WATER SANDS IMPORTANT WATER SANDS IMPORTANT WATER ROSE IN HOLE.	O. 2, TRC)M	,	TO		NO.	5, FROM	·····	TO		
CLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE. O. 1, FROM	TO FEET. TO FEE			. •		'	NO.	o, FROM		TO	· .	
TO	TO FEET. TO FEET. TO FEET. TO FEET. TO FEET. TO FEET. CASING RECORD VEIGHT NEW OR USED AMOUNT KIND OF SHOE PULLED FROM PULLED FROM PULLED FROM PULLED FROM PULLED FROM SHOE Surface #8.32# New 1600 Baker - 6162,6164,6168 Oil String 6170,6172,6174 &6176 .7# New 6199											
TO	TO											
TO	TOFEET.								FEET			
CASING RECORD SIZE WEIGHT NEW OR USED AMOUNT KIND OF SHOE PULLED FROM PERFORATIONS PURP 8-5/8" 24#&32# New 1600 Baker - Surf 4-1/2" 9.5#&11.6# New 6260 Baker - 6162,6164,6168 Oil 6170,6172,6174 &6176	TO								_FEET			
CASING RECORD SIZE WEIGHT NEW OR USED AMOUNT KIND OF SHOE PULLED FROM PERFORATIONS PURP 8-5/8" 24#&32# New 1600 Baker -	CASING RECORD VEIGHT NEW OR USED AMOUNT KIND OF SHOE PULLED FROM PERFORATIONS PURPOSE	O. 3, FRC	»					· · · · · · · · · · · · · · · · · · ·	FEET			
SIZE WEIGHT PER FOOT NEW OR USED AMOUNT KIND OF SHOE CUT AND PULLED FROM PERFORATIONS PURP PULLED FROM 8-5/8" 24#&32# New 1600 Baker - - 5urf 6162,6164,6168 Oil 6170,6172,6174 66176	New	O. 4, FRC)W			TO			FEET			
8-5/8" 24#&32# New 1600 Baker - Surf 4-1/2" 9.5#&11.6# New 6260 Baker - 6162,6164,6168 Oil 6170,6172,6174 66176	#&32# New 1600 Baker - Surface #&11.6# New 6260 Baker - 6162,6164,6168 Oil String 6170,6172,6174 &6176 .7# New 6199					CA	ASING RECO	ORD				
8-5/8" 24#&32# New 1600 Baker - Surf 4-1/2" 9.5#&11.6# New 6260 Baker - 6162,6164,6168 Oil 6170,6172,6174 &6176	#&32# New 1600 Baker - Surface #&11.6# New 6260 Baker - 6162,6164,6168 Oil String 6170,6172,6174 &6176 .7# New 6199						VIND OF	CUT AND				
4-1/2" 9.5#&11.6# New 6260 Baker - 6162,6164,6168 Oil 6170,6172,6174 &6176	#&11.6# New 6260 Baker - 6162,6164,6168 Oil String 6170,6172,6174 &6176	SIZE				AMOUNT	ן אומט טר		DEDEADATIO			
6170,6172,6174 &6176	.7# New 6199		PER FO	от	USED		SHOE	PULLED FROM	PERFORATIO	NS		
		8-5/8"	PER FO 24#&3	οτ 2#	USED New	1600	shoe Baker	PULLED FROM			Surfac	е
2-3/8" 4.7# New 6199	MUDDING AND CEMENTING DECORE	8-5/8" 4-1/2"	PER FO 24#&3 9.5#&1	ot 2# 1.6#	New New	1600 6260	shoe Baker	PULLED FROM	6162,6164,	6168	Surfac Oil St	е
MUDDING AND CEMENTING RECORD	WODDING WIND CEWENTING RECORD	8-5/8" 4-1/2"	PER FO 24#&3	ot 2# 1.6#	New New	1600 6260	shoe Baker	PULLED FROM	6162,6164,	6168	Surfac Oil St	е
MUD MICHE (NO. SACAS) METHOD MUD	The transfer of the transfer o	8-5/8"	PER FO 24#&3 9.5#&1	ot 2# 1.6#	New New New	1600 6260 6199	SHOE Baker Baker	PULLED FROM	6162,6164, 6170,6172,	6168	Surfac Oil St	е
12-17/1 0 5/0 1731 050		8-5/8" 4-1/2" 2-3/8"	PER FO 24.#&3 9.5#&1 4.7# SIZE OF	OT 2# 1.6#	New New	1600 6260 6199 MUDDING A	SHOE Baker Baker - ND CEMENT	PULLED FROM	6162,6164, 6170,6172,	6168	Surfac Oil St &6176	ring
7-7/8 1-1/2 Cement circu	G SET OF CEMENT USED GRAVITY	8-5/8" 4-1/2" 2-3/8" SIZE OF HOLE	9.5#&1 4.7#	0T 2# 1.6# WHE	New New New	1600 6260 6199 MUDDING A	SHOE Baker Baker ND CEMENT METHOD USED	FULLED FROM TING RECO	6162,6164, 6170,6172, - RD	6168	Surfac Oil St &6176	e ring
Z CO by Cent	SET OF CEMENT USED GRAVITY 8 1614 750 Pumped - Cement circulated	8-5/8" 4-1/2" 2-3/8" SIZE OF HOLE	9.5#&1 4.7# Size of casing 8-5/8	OT 2# 1.6# WHE SE	New New RE	1600 6260 6199 MUDDING A No. sacks of cement 750	Baker Baker Baker ND CEMENT METHOD USED Pumped	FULLED FROM TING RECO	6162,6164, 6170,6172, - RD	6168 ,6174 8	Surfac Oil St &6176	ring
	S 1614 750 Pumped - Cement circulated	8-5/8" 4-1/2" 2-3/8" SIZE OF HOLE	9.5#&1 4.7# Size of casing 8-5/8	OT 2# 1.6# WHE SE	New New RE	1600 6260 6199 MUDDING A No. sacks of cement 750	Baker Baker Baker ND CEMENT METHOD USED Pumped	FULLED FROM TING RECO	6162,6164, 6170,6172, - RD	6168 ,6174 8	Surfac Oil St &6176	ring
12-1/4 8-5/8 1614 750 Pumped - Cement circu		8-5/8" 4-1/2" 2-3/8"	PER FO 24.#&3 9.5#&1 4.7# SIZE OF	OT 2# 1.6#	New New New	1600 6260 6199 MUDDING A	SHOE Baker Baker - ND CEMENT	FULLED FROM TING RECO	6162,6164, 6170,6172, - RD	6168	Surfac Oil St &6176	ring
	SET OF CEMENT USED GRAVITY 8 1614 750 Pumped - Cement circulated	8-5/8" 4-1/2" 2-3/8" SIZE OF HOLE	9.5#&1 4.7# Size of casing 8-5/8	OT 2# 1.6# WHE SE	New New RE	1600 6260 6199 MUDDING A No. sacks of cement 750	Baker Baker Baker ND CEMENT METHOD USED Pumped	FULLED FROM TING RECO	6162,6164, 6170,6172, - RD	6168 ,6174 8	Surfac Oil St &6176	ring
	SET OF CEMENT USED GRAVITY 8 1614 750 Pumped - Cement circulated	8-5/8" 4-1/2" 2-3/8" SIZE OF HOLE	9.5#&1 4.7# Size of casing 8-5/8	OT 2# 1.6# WHE SE	New New RE	1600 6260 6199 MUDDING A no. sacks of cement 750	Baker Baker Baker ND CEMENT METHOD USED Pumped	FULLED FROM TING RECO	6162,6164, 6170,6172, - RD	6168 ,6174 8	Surfac Oil St &6176	ring
	SET OF CEMENT USED GRAVITY 8 1614 750 Pumped - Cement circulated	8-5/8" 4-1/2" 2-3/8" SIZE OF HOLE	9.5#&1 4.7# Size of casing 8-5/8	OT 2# 1.6# WHE SE	New New RE	1600 6260 6199 MUDDING A no. sacks of cement 750	Baker Baker Baker ND CEMENT METHOD USED Pumped	FULLED FROM TING RECO	6162,6164, 6170,6172, - RD	6168 ,6174 8	Surfac Oil St &6176	e ring
RECORD OF PRODUCTION AND STIMULATION	SET	8-5/8" 4-1/2" 2-3/8" SIZE OF HOLE	9.5#&1 4.7# Size of casing 8-5/8	OT 2# 1.6# WHE SE	New New New	1600 6260 6199 MUDDING A No. sacks of cement 750 900	Baker Baker Baker ND CEMENT METHOD USED Pumped Pumped	FULLED FROM TING RECO	6162,6164, 6170,6172, RD MUD GRAVITY	6168 ,6174 8	Surfac Oil St &6176	ring
RECORD OF PRODUCTION AND STIMULATION (RECORD THE PROCESS USED, NO. OF OTS, OR GALS, USED, INTERWAL TOTAL TO	SET OF CEMENT USED GRAVITY 8 1614 750 Pumped - Cement circulated 72 6270 900 Pumped - 2700 by temp. surve • RECORD OF PRODUCTION AND STIMULATION	8-5/8" 4-1/2" 2-3/8" SIZE OF HOLE	PER FO 24.#&3 9.5#&1 4.7# SIZE OF CASING 8-5/8 4-1/2	ot 2# 1.6# WHE SE 1614 6270	New New RECC	1600 6260 6199 MUDDING A No. SACKS OF CEMENT 750 900	SHOE Baker Baker ND CEMENT METHOD USED Pumped Pumped	PULLED FROM TING RECO	6162,6164, 6170,6172, 	6168 6174 8	Surface Oil St &6176 TOP OF CE out circula by temp.	ring
(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)	SET OF CEMENT USED GRAVITY 8 1614 750 Pumped - Cement circulated 72 6270 900 Pumped - 2700 by temp. surve • RECORD OF PRODUCTION AND STIMULATION (RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)	8-5/8" 4-1/2" 2-3/8" Size of HOLE 12-1/4 7-7/8	PER FO 24#&3 9.5#&1 4.7# SIZE OF CASING 8-5/8 4-1/2 (REC	ot	New New RECCHE PROCES	1600 6260 6199 MUDDING A NO. SACKS OF CEMENT 750 900 ORD OF PRO	Baker Baker Baker ND CEMENT METHOD USED Pumped Pumped DUCTION A F QTS. OR GA	PULLED FROM TING RECO ND STIMUL LS. USED, INT	ATION ERVAL TREATE	Cemer 2700	Surface Oil St 26176 TOP OF CE ont circula by temp.	ring MENT ted surve
(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.) Displaced water in casing with lease oil and spotted 500 gals. of 10% MCA acid on b	SET OF CEMENT USED GRAVITY 8 1614 750 Pumped - Cement circulated /2 6270 900 Pumped - 2700 by temp. survey • RECORD OF PRODUCTION AND STIMULATION (RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.) ter in casing with lease oil and spotted 500 gals. of 10% MCA acid on bottom.	8-5/8" 4-1/2" 2-3/8" SIZE OF HOLE 12-1/4 7-7/8	PER FO 24#83 9.5#81 4.7# SIZE OF CASING 8-5/8 4-1/2 (REC	OT 2# 1.6# WHE SE 1614 6270	New New RECCHEPROCES	1600 6260 6199 MUDDING A NO. SACKS OF CEMENT 750 900 ORD OF PRO SS USED, NO. C	Baker Baker Baker ND CEMENT METHOD USED Pumped Pumped Pumped DUCTION A PF QTS. OR GA	PULLED FROM TING RECO ND STIMUL LS. USED, INT. Led 500 gal	6162,6164, 6170,6172, RD MUD GRAVITY	Cemer 2700	Surface Oil St 26176 TOP OF CE Int circula by temp.	ring MENI ted surve
(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.) Displaced water in casing with lease oil and spotted 500 gals. of 10% MCA acid on be Perforated 45" casing at 6162, 6164, 6168, 6170, 6172, 6174 & 617, with one radio a	RECORD OF PRODUCTION AND STIMULATION (RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.) ter in casing with lease oil and spotted 500 gals. of 10% MCA acid on bottom.	8-5/8" 4-1/2" 2-3/8" SIZE OF HOLE 12-1/4 7-7/8 Displace	PER FO 24#83 9.5#81 4.7# SIZE OF CASING 8-5/8 4-1/2 (REC ed water ted 45" (WHE SE 1614 6270	New New RECCHE PROCES	1600 6260 6199 MUDDING A NO. SACKS OF CEMENT 750 900 ORD OF PRO SS USED, NO. Co th lease oi	Baker Baker Baker ND CEMENT METHOD USED Pumped Pumped DUCTION A F QTS. OR GA 1 and spott	PULLED FROM TING RECO ND STIMUL LS. USED, INT. Led 500 gal 6172, 6174	6162,6164, 6170,6172, RD MUD SRAVITY	Cemer 2700	Surface Oil St 26176 TOP OF CE Ont circula by temp.	ring TENT ted surve
(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.) Displaced water in casing with lease oil and spotted 500 gals. of 10% MCA acid on be Perforated 45" casing at 6162, 6164, 6168, 6170, 6172, 6174 & 617, with one radio a	RECORD OF PRODUCTION AND STIMULATION (RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.) ter in casing with lease oil and spotted 500 gals. of 10% MCA acid on bottom.	8-5/8" 4-1/2" 2-3/8" SIZE OF HOLE 12-1/4 7-7/8 Displace	PER FO 24#83 9.5#81 4.7# SIZE OF CASING 8-5/8 4-1/2 (REC ed water ted 45" (WHE SE 1614 6270	New New RECCHE PROCES	1600 6260 6199 MUDDING A NO. SACKS OF CEMENT 750 900 ORD OF PRO SS USED, NO. Co th lease oi	Baker Baker Baker ND CEMENT METHOD USED Pumped Pumped DUCTION A F QTS. OR GA 1 and spott	PULLED FROM TING RECO ND STIMUL LS. USED, INT. Led 500 gal 6172, 6174	6162,6164, 6170,6172, RD MUD SRAVITY	Cemer 2700	Surface Oil St 26176 TOP OF CE Ont circula by temp.	ring TENT ted surve
(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.) Displaced water in casing with lease oil and spotted 500 gals. of 10% MCA acid on be Perforated 43" casing at 6162, 6164, 6168, 6170, 6172, 6174 & 617, with one radio a jet shot per depth selective fired. Acidized above perf. with above MCA acid with	GRAVITY 8 1614 750 Pumped - Cement circulated 72 6270 900 Pumped - 2700 by temp. survey • RECORD OF PRODUCTION AND STIMULATION (RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.) ter in casing with lease oil and spotted 500 gals. of 10% MCA acid on bottom. 15" casing at 6162, 6164, 6168, 6170, 6172, 6174 & 617, with one radio active depth selective fired. Acidized above perf. with above MCA acid with an	8-5/8" 4-1/2" 2-3/8" SIZE OF HOLE 12-1/4 7-7/8 Displace perfora jet shot	PER FO 24#83 9.5#81 4.7# SIZE OF CASING 8-5/8 4-1/2 (REC ed water ted 4½" t per de	WHE SE 1614 6270 ORD THE in case the second	New New RECCHE PROCES	1600 6260 6199 MUDDING A NO. SACKS OF CEMENT 750 900 ORD OF PRO SS USED, NO. Co th lease oi	Baker Baker Baker ND CEMENT METHOD USED Pumped Pumped Pumped Pumped AF QTS. OR GA 1 and spott 68, 6170, 61 idized above	PULLED FROM TING RECO ND STIMUL LS. USED, INT. Led 500 gal 5172, 6174 Te perf. wi	ATION ERVAL TREATE s. of 10% & 617. with above M	Cemer 2700	Surface Oil St 26176 TOP OF CE Ont circula by temp.	ring TENT ted surve
(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.) Displaced water in casing with lease oil and spotted 500 gals. of 10% MCA acid on be Perforated 45" casing at 6162, 6164, 6168, 6170, 6172, 6174 & 617, with one radio a	GRAVITY 8 1614 750 Pumped - Cement circulated /2 6270 900 Pumped - 2700 by temp. surve • RECORD OF PRODUCTION AND STIMULATION (RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.) ter in casing with lease oil and spotted 500 gals. of 10% MCA acid on bottom. † casing at 6162, 6164, 6168, 6170, 6172, 6174 & 617, with one radio active depth selective fired. Acidized above perf. with above MCA acid with an ection rate of 19 GPM. Max. press. 1400#. (Continued)	8-5/8" 4-1/2" 2-3/8" size of HOLE 12-1/4 7-7/8 Displace Perfora jet show	PER FO 24#83 9.5#81 4.7# SIZE OF CASING 8-5/8 4-1/2 (REC ed water ted 4½" t per dej injection	WHE SE 1614 6270 ORD THE in case casing oth second rate	New New New RECCHE PROCES	1600 6260 6199 MUDDING A NO. SACKS OF CEMENT 750 900 ORD OF PRO SS USED, NO. Co th lease oi 62, 6164, 61 fired. Ac	Baker Baker Baker ND CEMENT METHOD USED Pumped Pumped Pumped Pumped Pumped Autorion A F QTS. OR GA 1 and spott 68, 6170, 6 idized abov press. 146	PULLED FROM TING RECO ND STIMUL LS. USED, INT. Led 500 gal 5172, 6174 re perf. wi	ATION ERVAL TREATE s. of 10% & 617. with above Minued)	Cemer 2700	Surface Oil St 26176 TOP OF CE Ont circula by temp.	ring TENT ted surve

SHEET A		,		TOOLS	USED		7.		•
ΨΩΤΑΦ	TOOLS	VEDE IICE	DEPOM 0			AND FI	POM	FEET	TOFEET.
							riller	s T.D.	TO FEET.
•	•	7.			CTION		Car	12 11 20	184
PUT TO	PRODUC	ING	ury 10		19	•			• • • • • • • • • • • • • • • • • • • •
OIL WEL	L THE P	RODUCTI	ON DURING TH	E FIRST 7 HOURS	WAS	<u>70в</u> д	ARRELS O	F LIQUID OF	which 99.5 %
	WAS	OIL;		WAS EMULSION, .	•5	%	WATER	; AND	% WAS
				38.1°					•
						_			_
GAS WE	LL THE P	RODUCTI	ION DURING .TF	IE FIRST 24 HOURS	WAS			M.C,F. PLUS.	
	BARR	ELS OF LI	QUID HYDROCA	ARBON. SHUT IN P	RESSURE_		LBS.		
LENGTH	OF TIME	SHUT II	Ν				-		
PLEASE	INDIC	ATF RFI	OW FORMAT	TION TOPS (In C	onforma	ince Wi	th Geor	aranhical S	Section Of State):
		. 5		NEW MEXICO	,			•	N NEW MEXICO
RUSTLE		39			``				
BASE S			 	T. SILURIAN			т. к	IRTLAND-FRU	JITLAND
	L 2743			T. MONTOYA					
		28 <u>45</u> 30 77		T. SIMPSON			•		
T. 7 RIV		0200	1			,			A118
T. QUEE T. GRAY				T. ELLENBURGER_					OUT
		4365		T. GRANITE			•		
T. GLOR		5979		T				•	
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		THICKNESS		FORMATIO	11 .	 	THICKNESS	•	
FROM	10	THICKNESS IN FEET	ror	FORMATIO	N REC	ORD 10	THICKNESS IN FEET		FORMATION
FROM	10	IN FEET	Caliche		11 .	 			FORMATION
. 0	41 1589	41 1548	Caliche Red Bed		11 .	 			FORMATION
0 41 1589	41 1589 1617 •	41 1548 28	Caliche Red Bed Anhydrite	MATION	11 .	 			FORMATION
. 0 41 1589 1617 3131	41 1589 1617 3131 4270	41 1548 28 1514 1139	Caliche Red Bed Anhydrite Anhydrite & Anhydrite	MATION	11 .	 			FORMATION
0 41 1589 1617 3131 4270	41 1589 1617 3131 4270 6012	41 1548 28 1514 1139 1742	Caliche Red Bed Anhydrite Anhydrite & Anhydrite Lime	mation salt	11 .	 			FORMATION
. 0 41 1589 1617 3131 4270 6012	41 1589 1617 · 3131 4270 6012 6172	41 1548 28 1514 1139 1742 160	Caliche Red Bed Anhydrite Anhydrite & Anhydrite Lime Lime & Dolo	mation salt	11 .	 			FORMATION
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. 0 41 1589 1617 3131 4270 6012	41 1589 1617 3131 4270 6012 6172 6270	41 1548 28 1514 1139 1742 160	Caliche Red Bed Anhydrite Anhydrite & Anhydrite Lime Lime & Dolo	mation salt	11 .	 			FORMATION
. 0 41 1589 1617 3131 4270 6012	41 1589 1617 3131 4270 6012 6172 6270	41 1548 28 1514 1139 1742 160	Caliche Red Bed Anhydrite Anhydrite & Anhydrite Lime Lime & Dolo	mation salt	11 .	 			FORMATION
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. 0 41 1589 1617 3131 4270 6012	41 1589 1617 3131 4270 6012 6172 6270	41 1548 28 1514 1139 1742 160	Caliche Red Bed Anhydrite Anhydrite & Anhydrite Lime Lime & Dolo	mation salt	11 .	 			FORMATION
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0 41 1589 1617 3131 4270 6012	41 1589 1617 3131 4270 6012 6172 6270	41 1548 28 1514 1139 1742 160	Caliche Red Bed Anhydrite Anhydrite Lime Lime & Dolo Lime	salt mite	FROM	70	IN PEET		FORMATION
0 41 1589 1617 3131 4270 6012 6172	41 1589 1617 3131 4270 6012 6172 6270 T.D.	11 1548 28 1514 1139 1742 160 98	Caliche Red Bed Anhydrite Anhydrite Lime Lime & Dolo Lime	salt mite PARATE SHEET IF	FROM	TO	IN PEET		
0 41 1589 1617 3131 4270 6012 6172	41 1589 1617 3131 4270 6012 6172 6270 T.D.	11 1548 28 1514 1139 1742 160 98	Caliche Red Bed Anhydrite Anhydrite Lime Lime & Dolo Lime ATTACH SE	salt mite PARATE SHEET IF	FROM ADDITION ON GIVEN	IAL SPAC	CE IS NE	COMPLETE A	ND CORRECT RECORE
0 41 1589 1617 3131 4270 6012 6172	41 1589 1617 3131 4270 6012 6172 6270 T.D.	11 1548 28 1514 1139 1742 160 98	Caliche Red Bed Anhydrite Anhydrite Lime Lime & Dolo Lime ATTACH SE	PARATE SHEET IF	ADDITION ON GIVEN	IAL SPAC	CE IS NE	COMPLETE A	ND CORRECT RECORE
0 41 1589 1617 3131 4270 6012 6172	41 1589 1617 3131 4270 6012 6172 6270 T.D.	11 1548 28 1514 1139 1742 160 98	Caliche Red Bed Anhydrite Anhydrite Lime Lime & Dolo Lime ATTACH SE OR AFFIRM THAM WORK DONE OF	PARATE SHEET IF	ADDITION N GIVEN N BE DE	IAL SPAC HEREWI FERMINEI	CE IS NETH IS A CO FROM 12, 196	COMPLETE A AVAILABLE	ND CORRECT RECORE

'PPLEMENTAL WELL INFORMATION

NAME OF WELL AND NUMBER New Mexico State K Well #31	
POOL COMPLETED IN Vacuum Glorieta	2.0.
PERFORATED INTERVAL 6162, 6164, 6168, 6170, 6172, 6174, 617	6 : 100 1 30 134
STIMHATIONS: Min. press. 1000#. Job by Halliburton.	

POTENTIAL TEST

DATE	CHOKE SIZE	HOURS TESTED	BBLS FLUID	/DAY OIL	% of BS&W	GAS MCF /DAY	GOR	TBG PR OR S P M	CSG PR OR L. STROKE	CORRECTED GRAVITY
7-18-64	3/16	7	240	240	•5	97	400	200	- .	38.1°

DRILL STEM TESTS

		INTERVAL	TESTED		PRESSURES		•	T
NO.	RESERVOIR	FROM	TO	I. SI.	F. FLOW.	F. SI.	RECOVERY - FEET	RUN BY
	None							
			1					
			•					

CORES: None

LOGS: Gamma Ray - Sonic with caliper - PGAC - from 6270 to surface on 7-14-64.

UNSUCCESSFUL COMPLETION ATTEMPTS: FROM NONE TO NONE (SEE DAILY DRILLERS REPORTS FOR SQUEEZES OR BRIDGES.)