

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-103 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico      June 18, 1964  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  
HUMBLE OIL & REFINING COMPANY      New Mexico State "K"      Well No. 32      SW      SW  
(Company or Operator)      (Lease)

"M"      Sec. 28      T. -17-S      R. -35-E      NMPM.      Vacuum Glorieta      Pool

Lea      County. Date Spudded 5-29-64      Date Drilling Completed 6-13-64  
Please indicate location:      Elevation 3957 D.F.      Total Depth 6220      FRTD 6196

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Top Oil/Gas Pay 6050      Name of Prod. Form. Paddock

PRODUCING INTERVAL -      Date Well Completed: 6-18-64

Perforations 6085-88 and 6092-6098

Open Hole -      Depth 6220      Depth Casing Shoe 6118

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Choke Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 75 bbls. oil, - bbls water in 10 hrs, 15 min. Choke Size 1/4

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed -      Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size -      Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, etc., and sand):

Acidized with 500 gals acetic acid and 2000 gals Reg. 15% N.E. acid  
Casing      Tubing      Date first new      6-17-64  
Press.      Press. 360 oil run to tanks

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company GPM Gas Corporation

Remarks:      EFFECTIVE: February 1, 1992

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 19 1964, 19

HUMBLE OIL & REFINING COMPANY  
(Company or Operator)

By: Jack L. Thompson  
(Signature)

Title Agent

Send communications regarding well to:

Name HUMBLE OIL & REFINING COMPANY

Address Box 2100, Hobbs, New Mexico 88240

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_

# HUMBLE OIL & REFINING COMPANY

Hobbs, New Mexico  
June 18, 1964

Deviation Tests run on New Mexico State "K" Well No. 32

<u>DEPTH</u>	<u>DEGREES OF DEVIATION</u>
498	3/4
997	1/2
1599	1/2
2086	3/4
2557	1
2989	3/4
3547	1/4
3783	1/2
4029	1/2
4190	1-1/4
4463	1
4857	3/4
5196	3/4
5675	1-3/4
6220	1-3/4

HUMBLE OIL & REFINING COMPANY

BY Jack L. Thompson  
Agent

Subscribed and sworn to before this 18th day of June, 1964

Anita Kay Yanger (Chandler)   
Notary Public  
Lea County, New Mexico