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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55) MISCELLANEOUS REPORTS ON BISHLESSE O. C. C. (Submit to appropriate District Office as per Commission Rule 1996) 64 OPERATOR Name of Company Address HUMBLE OIL & REFINING COMPANY Box 2100, Hobbs, New Mexico 88240 Well No. Section Township Unit Letter New Mexico State "K" 32 nMnT-17-S R-35-E Date Work Performed County 5-23, 5-31-64 Vacuum Glorieta Lea THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Spudded 9-7/8" hole at 10:00 A.M. 5-29-64. Ran 1583! (49 Jts) 7-5/8" 24# casing set at 1596'. Cemented with 300 sacks Incor 4% Gel and 200 sacks Incor Neat with 2% Cal Chl. POB 11:15 A.M. 5-30-64. Cement did not circulate. Ran 75' of 1" pipe in annulus, ran 50 sacks reg neat outside 7-5/8" casing - cement circulated. Cement in place 4:45 A.M. 5-31-64. WCC 18 hours. Tested casing with 1200 PSI for 30 minutes - no drop in pressure. Drilling. Witnessed by Position Company C. L. Sparkman Field Superintendent HUMBLE OIL & REFINING COMPANY FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Elev. TD PBTD Producing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s)

7 - a Hole Inte	erval	Producing Formation(s)					
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Test	Date of Test	Oil Production BPD	Gas Produc	tion)	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potentia
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After Workover							
	OIL CONSERV	ATION COMMISSION		l here to the	eby certify that the in e best of my knowled	formation given abo	ve is true and comple
Approved by				Name / 1			
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Date				Company HUTTO CIL & REFINING COMPANY			