1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST	CONSERVATION COMMISS FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS	
11.	Operator Silver Monument Minerals, Inc. Address Box 1476, Lovington, New Mexico 382(10 Other (:/lease explain, New Well Change in Transporter of: Recompletion Oil Change in Ownership Castrighead Gas Condensate Condensate If change of ownership give name and address of previous owner Holder Petroleum Corporation Box 1476, Lovington, New Mexico 38260 Box 1476, Lovington, New Mexico 38260 I. DESCRIPTION OF WELL AND LEASE Lease Name Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. Lasa 1 Double "A" South Abo				
		D Fee: From The North Lit wiship 178 Range	ne and 1980 Feet From 36B , MMEM, Lea		
~ 	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA Name of Authorized Transporter of Oil or Condensate Nome of Authorized Transporter of Casinghead Gas or Dry Gas Phillips Petroleum Co.		Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004		
	If well produces oil or liquids, give location of tanks,	Unit Sec. 1999. Ege. G 30 178 36E	Is gas actually connected? Wi	a 74004 ren rior to change in ownershi	
	If this production is commingled wit			TION CO CHANKE IN OWNERSAL	
IV.	COMPLETION DATA Oil Wel. Gas Well New Well Workover Deepen Flug Back Same Resty. Diff. Resty.				
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Ecomation	Top Oll/Gas Pay	Tabing Depth	
	Perforations Depth Casing Shoe				
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
					
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil path or be for full 24 hours)	and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	
Į			<u></u>		
٣	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bhis. Condensate/MMCF	Gravity of Condensate	
Ī	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut:-in)	Choke Size	
VI. (CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
j	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SILVER MONUMENT MINERALS, INC. (Signature)		APPROVED, 19		
ĺ			BYBY		
			TITLE		
-					
-	President (Title)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
-	January 31, 1974 (Dat	-	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
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