ANTA FE  ILE  J.S.G.S.  AND OFFICE  RANSPORTER  OIL  GAS  OPERATOR
RANSPORTER OIL GAS
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## IEW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE AND

Form C-104

Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS um Corporation ington, New Mexico 38260 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: This change to become effective X Recompletion Oii Dry Gas Nov. 1, 1972 Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE ell No. Fool Name, Including Formation Kind of Lease Lease No. LSA 1 Double 'A' South Abo State, Federal or Fee State E 3428 Location 1980 ; 1980 | Feet From The North | Line and | Feet From The **East** Unit Letter Township 17 S 36 E Lea Line of Section Range , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Coniensate or Coniensate Address (Give address to which approved copy of this form is to be sent) Mobil Oil Corporation--Truck Hox 900, Dallas, Toxas
Address (Give address to which approved copy of this form is to be sent) or Dry Gas ( Name of Authorized Transporter of Casinghead Gas 😴 Phillips Petroleum Cc. Bartlesville, Oklahoma 74004
Is gas actually connected? If well produces oil or liquids, Prior to change in ownership **3**0 give location of tanks. G 178 36**B** If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Cil Well New Well Gas Well Workover Plug Back Same Resty. Diff. Resty. Designate Type of Completion -- (X) X Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. 9124 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 2224 Aho 8993 Depth Casing Shoe Perforations 8824-32, 8838-40, 8858-62, 8868-70, 8932-42 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE Filed by Lone Star Filed by Lone Star Casing filed by Lone Star Tubing 2 3/8 EU 8993 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Water - Bble. Gas - MCF Actual Prod. During Test Oil-Bbls. **GAS WELL** Actual Prod. Test-MCF/D Gravity of Condensate Length of Test Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation 1972 UUI Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Orig. Signed by BY\_ Joe D. Ramey HOLDER PETROLEUM COMPORATION TITLE . Dist. I, Supv. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Operator All sections of this form must be filled out completely for allowable on new and recompleted wells. October 3, 1972

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

Fig. 1. Style Eld

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