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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
Operator		

NEW MEXICO OIL CONSERVATION COMMISSIC

Form C-104

-	ANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11			
	I.S.G.S.	AUTHORIZATION TO TR	AND	Effective 1-1-65			
L	AND OFFICE	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL (A.S.			
r	RANSPORTER OIL						
	GAS	_					
<u> </u>	PERATOR OFFICE	_					
I	perator						
	Holder Petroleum C	orporation	rporation				
Ad	Box 1476. Lovington	n, New Mexico 38260					
Re	eason(s) for filing (Check proper box		Other (Please explain)				
1	ew We!l	Change in Transporter of:	Office (7 tease explain)				
Re	ecompletion	Oil Dry G	as 🔲				
CH	nange in Ownership	Casinghead Gas Conde	ensate				
			476, Lovington, New Meric	co 88260			
and	l address of previous owner						
	ESCRIPTION OF WELL AND	LEASE					
-	ease Name LSA	Well No. Pool Name, Including F	Formation Kind of Lease the Abo State, Federal	State L 3428			
Lo	ocation			East			
	G 198 Unit Letter ;		1980 ne and Feet From 1				
	30		6 East Lee				
<u>L</u>	Line of Section To	wnship Range	, NMPM,	County			
III. DE	SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS				
	ame of Authorized Transporter of Oi		Address (Give address to which approx	ed copy of this form is to be sent)			
-	The Permian Corpora	ation	Box 3119, Midland, Tex	Kas			
No		singhead Gas X or Dry Gas	Address (Give address to which approx				
7,6	Phillips Petroleum	Unit Sec. Twp. Rge.	Bartlesville, Oklahoma Is gas actually connected? Whe				
	well produces oil or liquids, ve location of tanks.	G 30 17S 36E	Yes	or to change in ownershi			
If th	his production is commingled wi	th that from any other lease or pool,					
	OMPLETION DATA	Oil Well Gas Wel.	New Well Workover Deepen	Plua Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion		Noticover Deepen	Fing Edek Same Ness V. Ent. Ness V.			
Da	ite Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Ele	evations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Pe	erforations			Deptr. Jasing Shoe			
		TUBING, CASING, AN	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	ST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil o epth or be for full 24 hours)	ind must be equal to or exceed top allow-			
	I. WELL te First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif.	t, etc.)			
Le	ngth of Test	Tubing Pressure	Casing Pressure	Choke Size			
	,	Oil - Bbls.	Water - Bbls.	Gas - MCF			
Ac	tual Prod. During Test	OII - BDIS.	wdter-DDIs.	Gda - MOr			
l							
GA	AS WELL						
Ac	ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
-	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	sating Method (phot, back pit)	Tuning Pressure (Since-In)	Cashing Freeze (Date 12)	Chord Size			
VI. CE	RTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION			
02	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		rec	7 1072			
I h			APPROVED FEB 7 1972 Orig. Signed by BY Joe D. Ramey Dist. I, Supv.				
Con abo			BYJos	D. Ramey			
			Di	st. I, Supv.			
			This form is to be filed in c	able for a newly drilled or deepened			
	. C. Holder (Sign	ature)	well, this form must be accompant tests taken on the well in accord	ied by a tabulation of the deviation			
P	resident		All sections of this form mus	it be filled out completely for allow-			
	1/31/ 7 2		able on new and recompleted wells.				
		nte)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
			Separate Forms C-104 must	be filed for each pool in multiply			
			completed wells.				

FEB -11.72

OIL CONSERVATION COMM.

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FED 11072

OIL CONSCRIVATION COMM. HORBS, B. E.