NO. OF COPIES REC	EIVED	
DISTRIBUT	ON	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
A, C. Ho	lder	

## NEW MEXICO OIL CONSERVATION CO

SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE	AND Effective 1-1-65		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATUE!	NL GAS
011	_		
TRANSPORTER GAS			
OPERATOR			
I. PRORATION OFFICE Operator			
A, C. Holder			
Address Dox 1476, Lovington	n. New Mexico		
		104 (8)	
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry G	as 🔲	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE Well No.: Fool Name, Including F	formation Kind of	.ease Lease No.
LSA	1 Double "A" 8		deral or Fee State 340045
Location <b>G</b> 198	Nont's	1000	•
Unit Letter ;	Reet From The North Lin	ne and Feet Fi	rom The <b>East</b>
Line of Section To	wnship 17 South Range	36 East , NMPM,	<b>ea</b> County
II. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil		Address (Give address to which a	oproved copy of this form is to be sent)
The Permian Corpora		Box 3119, Midland,	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which a	oproved copy of this form is to be sent)
Skelly Oil Company	I that a second of the second	Tulsa 2, Oklahoma	T IO
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. <b>36E</b>	Is gas actually connected?	Prior to change in ownersh
	th that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA			
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Resty, Diff, Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			9124
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
<b>8824-32, 8838-4</b> 0, 88	58-62, 8868-70, 8932-42		
	TUBING, CASING, AN	CEMENTING RECORD	
Filed by Lone Star	Casing & TUBING SIZE Casing filed by Lone St	DEPTH SET	SACKS CEMENT
Fire by Mone Star	Table by able by	4.4	Filed by Lone Star
	Tubing 2 3/8 EU	8993	
V. TEST DATA AND REQUEST F OIL WELL		fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF
		•	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
,			G.C.I., G. Goldenbale
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	
Commission have been complied v	with and that the information given best of my knowledge and belief.	BY ALD	1 min
,	1		
$\bigcirc$ $\bigcirc$ $\bigcirc$ $\bigcirc$ $\bigcirc$	/,	TITLE	
[c) (1) (1) (1) (1)	A i .	11	in compliance with RULE 1104.
(Sign	ature)	well, this form must be accor	llowable for a newly drilled or deepened npanied by a tabulation of the deviation
Operator	,	tests taken on the well in ac	cordance with RULE 111.
October 6 1970	tle)	All sections of this form able on new and recompleted	must be filled out completely for allow-wells.
October 6, 1970		Fill out only Sections I	, II, III, and VI for changes of owner, porter, or other such change of condition.
(Da	ate)	<sup>1</sup>	nust be filed for each pool in multiply
		completed wells.	

RECEIVED

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