NO. OF COPIES RECEIVED	- -		
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISS.	Form C-104
SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	AND RANSPORT OIL AND NATURA	
LAND OFFICE		CANSI OICT OIL AND NATURA	L GAS
TRANSPORTER GAS :			
OPERATOR			
I. PRORATION OFFICE			
A. C. Holder			
Arbiress		-	
Reason(s) for filing (Check proper be	ngton, New Mexico 88260	Other (Please explain)	
11cw Well	Change in Transporter of:		gnation and Ownership
Recompletion	Oil Dry	200	Star Producing
Change in Ownership X	Casinghead Gas Cond	ensate Atlantic State	
If change of ownership give name and address of previous owner	Lone Star Producing Co	nanv	
and address of previous owner	Tono Star Floudoling Of	7111 2 6.11 y	
II. DESCRIPTION OF WELL AND		Name, Including Formation	Kind of Lease
AttantiaceStancexta Li		ole "A" South-Abo	State, Federal or Fee State
Location		ote a bodtu-abo	State
Unit Letter G ; 198	O Feet From The N L	ine and 1980 Feet Fr	om The
Line of Section 30 , T	ownship 17-8 Fange	36-E , NMPM,	Lea County
30	I,-B	30-E , 14801 .vi,	Lea County
I. DESIGNATION OF TRANSPOR			
Name of Authorized Transporter of O		Address (Give address to which ap	proved copy of this form is to be sent)
Mame of Authorized Transporter of S	asinghead Gas 😱 💮 or Dry Gas 🦳	Address (Give address to which ap	oproved copy of this form is to be sent)
	Oil Co.		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.			
If this production is commingled w V. COMPLETION DATA	ith that from any other lease or pool	, give commingling order number: -	
Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Restv. Diff. Restv.
Late Spiriled	Date Comp., Ready to Prod.	Total Depth	1 1
		•	P.B.T.D.
Fool	mation filed by Lone Sta Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Ferforations			Depth Casing Shoe
	TUBING, CASING, AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	lepth or be for full 24 hours) Producing Method (Flow, pump, gaz	s lift. etc.)
		, , , , , , , , , , , , , , , , , , ,	. 199, 1109,
Length of Test	Tuping Pressure	Casing Pressure	Choke Size
Actual Fixed Funing Toot	Oil-Bbls.	Water Dhi-	
Actual Fred. During Test	OAT-DEIS.	Water-Bbls.	Gas-MCF
I			1
GAS WELL			
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIAN	CCE	OIL CONSER'	VATION COMMISSION
		and the second s	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19	
	e best of my knowledge and belief.	BY	
- ()		TITLE	

Operator

May 17, 1965

ERVATION COMMISS. ALLOWABLE D

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	Water-Bbls.	Gas-MCF	
T	Bbls. Condensate/MMCF	Gravity of Condensate	
	Casing Pressure	Choke Size	
1	OIL CONSERVATION COMMISSION		
APPROVED , 19			
	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.		
	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
1	Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		
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